

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 990' FEL, Sec.13, T-25-N, R-4-W, NMPM

5. Lease Number

Jic Contract 124

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Arizona Jicarilla A #3

9. API Well No.

30-039-05986

10. Field and Pool

So Blanco Pict Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (BB3) Title Regulatory Supervisor Date 10/17/01
no

(This space for Federal or State Office use) Lands and Mineral Resources

APPROVED BY [Signature] Title [Signature] Date NOV 21 2001
CONDITION OF APPROVAL, if any:

10/15/01

Arizona Jicarilla A #3
AIN #274201
So. Blanco Pictured Cliffs
1090' FNL & 990' FEL, Section 13, T25N, R4W
Rio Arriba County, NM,
API #30-039-05986
Lat/Long 36 23.7192 / -107 11.8668

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. ND wellhead and NU BOP, test BOP.
2. Prepare and tally 1-1/4" IJ tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 3447'.
3. **Plug #1 (Pictured Cliffs perforations, and Fruitland, Kirtland and Ojo Alamo tops, 3447' - 2985'):** Set 2-7/8" wireline CIBP at 3447'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 20 sxs cement and spot a balanced plug (in 2 stages) inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. TOH with tubing.
4. **Plug #2 (Nacimiento top, 1810' - 1710'):** Perforate 2 bi-wire squeeze holes at 1810'. If casing tested, then establish rate into squeeze holes. Set a 2-7/8" wireline retainer at 1760'. Sting into retainer and establish rate into squeeze holes. Mix 40 sxs cement, squeeze 35 sxs outside 2-7/8" casing and leave 5 sxs inside to cover through the Nacimiento top. TOH and LD tubing.
5. **Plug #3 (8-5/8" Surface casing, 210' - Surface):** Perforate 2 bi-wire squeeze holes at 210'. Establish circulation out bradenhead valve. Mix and pump approximately 75 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Brett A. Bradford 10/16/01
Operations Engineer

Approved:

Bruce D. Bong 10-16-01
Drilling Manager

Operations Engineer

Brett Bradford
326-9577 (Office)
324-6906 (Pager)

Sundry Required: YES NO

Approved:

Debbie Case 10-16-01
Regulatory Approval

Production Foreman
Specialist:
Lease Operator:

Ward Arnold 326-9846 (Office)
Richard Lopez 320-6573 (Cell)
Ray Sandoval 320-2571 (Cell)

326-8303 (Pager)
326-8681 (Pager)
324-7401 (Pager)