

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Roberts

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 18-T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☒

Other

2. NAME OF OPERATOR

Texaco Inc

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)

At surface

1650' FSL and 990' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

30029 05907

15. DATE SPUDDED

11-25-57

16. DATE T.D. REACHED

12-3-57

17. DATE COMPL. (Ready to prod.)

7-19-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7091 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3645'

21. PLUG, BACK T.D., MD & TVD

3540' cmt. R

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-3645'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3452'-3501'

Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR-CCL

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	236'			
5-1/2"	14.0	3641'		200 sks	
				175 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3489'	

31. PERFORATION RECORD (Interval, size and number)

4 JSPB, 72 shots

3564'-72', 3578'-88', Pict. Cliffs

squeezed

CIBP @ 3540

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3452'-3501'	46 gals 70 O/127#sand
	9.8 gals HCL acid
3564'-88'	squeezed w/150 sks cmt

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-19-90		Gas Lift					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-19-90	24	1/2"	→	0	32	2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
4-	80 SI	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

will be sold

35. LIST OF ATTACHMENTS

Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Alan A. Klein TITLE Area Manager

DATE 10-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Fruitland	3460'	
					Pictured Cliffs	3546'	