

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Jicarilla Contract 148, Well No. 9, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 15, T. 25N, R. 5W, NMPM., Otero-Graneros Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County. Date Spudded 1/5/57 Date Drilling Completed 3/11/57
Elevation 6831 (GL) Total Depth 7560 PBD 7550
Top 221/Gas Pay 7216 Name of Prod. Form. Graneros

PRODUCING INTERVAL -

Perforations Four shots per foot 7408-20, 7452-7508, 7220-7268
Open Hole _____ Depth 7560 Depth 7180
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1/4"

GAS WELL TEST -

High gravity distillate

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>472</u>	<u>330</u>
<u>5-1/2"</u>	<u>7592</u>	<u>550</u>
<u>2-3/8</u>	<u>7180</u>	

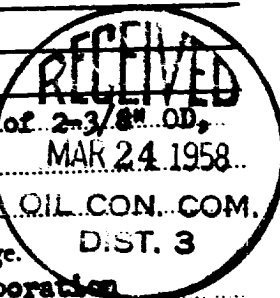
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 1350 MCF/Day; Hours flowed 24 hours
Choke Size 1/4" Method of Testing: Gas measured thru portable water run.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons oil, 30,000 pounds sand, (1000 gallons MCA)
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter unknown

Gas Transporter unknown

Remarks: Includes 7592' of 5-1/2" OD, 5.012" ID, 14 pound casing and 7180' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 1350 MCFPD.



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 24 1958, 19____

Pan American Petroleum Corporation
(Company or Operator)
By: L. O. [Signature]
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist # 3

Title Field Superintendent
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Prepared 4		
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