

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 22, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION Jicarilla Well No. 7, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) Contract 146

P0 Sec. 15, T. 25N, R. 5W, NMPM, South Blanco-Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 3/25/56, Date Completed 5/8/56
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	<u>P</u>

Elevation 6892 Total Depth 3160, P.B. 3135

Top oil/gas pay 3086 Name of Prod. Form Pictured Cliffs

Casing Perforations: See below or

Depth to Casing shoe of Prod. String 3160

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

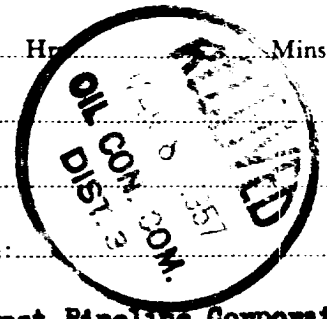
Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1150 Mcfpd

Size choke in inches 2" outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Pacific Northwest Pipeline Corporation



Section 15
Casing and Cementing Record
Size Feet Sax

<u>8-5/8"</u>	<u>151</u>	<u>100</u>
<u>5-1/2"</u>	<u>3160</u>	<u>100</u>
<u>2-3/8"</u>	<u>3076</u>	

Remarks: Includes 3160' of 5 1/2" MOD 5.012" ID 14 LB Casing; 3076' of 2-3/8" MOD 1.995" ID 4.7 LB Tubing
Well fracked (thru perforations 3088-3098, 3123-3131 4 shots/ft) with 20,000 gallons water and
30,000 pounds sand. Injection rate 55 bbl/min. Test after frac 1150 McfPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1957, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDERICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: D. I. SCOTT
(Signature)

Title Field Clerk
Send Communications regarding well to:

Name PAN AMERICAN PETROLEUM CORPORATION

Address P. O. BOX 487
FARMINGTON, NEW MEXICO

OIL CONSERVATION COMMISSION
 AZTEC DISTRICT OFFICE

No. Copies Received 4

U. S. G. S.

Transporter _____

File 1 ✓