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OIL CONSERVATION COMMISSION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

April 11, 1967

Mr. D. F. Furse Amerada Petroleum Corporation P. O. Box 1469 Durango, Colorado 81302

Re: Packer-Leakage Test
Amerada Petroleum Corp.
J. Apache F #9, P-16-25N-5W

Dear Dan:

The enclosed test report appears to have some misplaced numbers.

I have shown time and pressure comparisons on an enclosed test report form to assist in understanding our form.

The code is as follows:

P#1 the first shut-in pressure to be measured at T#1 immediately prior to production of Flow test #1

P#2 the well head pressures at time T32 at the end of Flow test #1

P#3 the mid-test shut-in pressures to be measured at time T#3 immediately prior to production of Flow Test #2

P#4 the well head pressures at time T#4 at the end of Flow Test #2

If there are questions, please contact us.

Yours very truly.

A. R. Kendrick Engineer, District #3

ARK:mc

Encl.

OIL CONSER/ATION COMMISSION 1000 RID BRAZOS ROED AZTEC, NEW MEXICO

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