Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS  Do not use this form for proposals to drill of	NIM*1140
abandoned well. Use form 3160-3 (APD) for	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement, Name and/or No. SW-40
1. Type of Well: ☐ OIL ☑ GAS — WELL ☑ WELL — OTHER	8. Well Name and No. HALL
Name of Operator     Four Star Oil and Gas Co.	
3. Address 3b. Pho	6 ne No.(include area code) 9. API Well No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
Unit Letter 1 1750 Feet From The SOUTH Line an	TAPACITO PICTURED CLIFFS (PRO GAS)
EAST Line Section 15 Township T25N Rai	ge R03W Meridian: NMPM 11. County or Parish, State  RIO ARRIBA , NM
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Attering Casing Casing Repair  Change Plans  Final Abandonment Notice  Attering Casing Casing Repair  Convert to Injection F	Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity Fracture Treat Recomplete OTHER: Fracture Treat Recomplete OTHER: Fracture Treat Reclamation Well Integrity Fracture Treat Reclamation Fracture Treat Reclamation Fracture Treat Fractur
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Four Star Oil and Gas Co. has completed the following in the subjecte well. See attachment dated 4/3/02.	
14. I hereby certify that the foregoing is true and correct  Name (Printed: Typed	
Arthur D. Archibeque	TITLE Regulatory Specialist
SIGNATURE alle D. Canlege	DATE 4/8/02
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Landsitend Mineral Resources

Office

Date APR 1 1 2002

/s/ Brian W. Davis

applicant to conduct operations thereon.

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the 04/03/02

Hall #6

MIRU AZTEC 446. O PSI ON TUBING AND CASING. NIPPLE DOWN GULFCO WELL HEAD AND HAD A 8-3/4" HINDERLITER HEAD.

04/04/02

NIPPLE UP FLANGE & BOP'S. PULL 66 STDS 2-3/8" TUBING (3860') RIG UP BASIN WIRELINE AND SET CRBP AT 3836'. TIH WITH OPENENDED TBG TO 3836 AND CIRC HOLE CLEAN. SET 1ST PLUG FROM 3836' TO 3220' WITH 74 SX CL B CEMENT. POOH AND LAY DOWN ALL BUT 1700' OF TUBING. RUN 5-1/2" BAKER FULL BORE PKR AND FOUND HOLE IN 5-1/2" CSG AT 135'. R/U BASIN WL AND PERFORATE AT 1770'. RUN 5-1/2" CMT RETAINER AND SET AT 1724'. MIX AND PUMP 54 SX CLASS B CMT AND PUMP INTO PERFS. LEFT 10 SXS ON TOP OF RETAINER. POOH AND LAY DOWN TUBING. CLOSE BLIND RAMS AND OPEN BRADEN HEAD VALVE. PUMP DOWN 5-1/2" CASING AND CIRC UP THRU BRADEN HEAD VALVE. PUMP 72 SXS CLASS B CEMENT AND CIRC 7 BBLS CMT TO SURFACE. CLOSE BH VALVE AND CASING VALVE. BLM ON LOCATION.