

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~REVISION~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shelly Oil Company

(Company or Operator)

W. F. Hart

(Lease)

Well No. 4, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,

J

Unit Letter

Sec. 14

T. 25N

R. 3W

NMPM,

Tapacito-(P.C.Ext.) Pool

Rio Arriba

County. Date Spudded 6/13/59

Date Drilling Completed 6/27/59

Please indicate location:

Elevation 7362' D.P.

Total Depth 3894' FBTD 3858'

Top ~~Oil~~/Gas Pay 3813'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3813-24' & 3828-39'

Open Hole None

Depth 3891' Casing Shoe 3837'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 13,443 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Dead Weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 Sand & 39,195 gals. water

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks:

Shut in for pipeline connection 7/7/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 22 1959, 19____

Shelly Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3

By: (Signed) P. E. Gosper
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proportion	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>