

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL SOUTH BLANCO-PICTURED CLIFFS FORMATION PICTURED CLIFFS
COUNTY RIO ARriba DATE WELL TESTED DEC. 18, 1955

Operator Stanolind Oil & Gas Co. Lease Jicarilla Contract 148 Well No. 2
Unit
1/4 Section SE/4 Letter I Sec. 14 Twp. 23-N Rge. 5-W
Casing: 5-1/2 " O.D. Set At 3121 Tubing 2-3/8 " WT. 4.76 Set at 3099
Pay Zone: From 3121 to 3148 Gas Gravity: Meas. _____ Est. 0.65
Tested Through: Casing _____ Tubing X
Test Nipple 1.995 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1032 psig Tubing: 1032 psig S.I. Period 7 days
Time Well Opened: 11:50 AM 12/18/55 Time Well Gauged: 2:50 PM 12/18/55
Impact Pressure: 48 psig
Volume (Table I). 5369 (a)
Multiplier for Pipe or Casing (Table II) 0.995 (b)
Multiplier for Flowing Temp. (Table III) 1 (c)
Multiplier for SP. Gravity (Table IV) 1 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.4
Multiplier for Barometric Pressure (Table VI) 0.990 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5289

Witnessed by: _____ Tested by: H. D. Adams
Company: _____ Company Stanolind Oil & Gas Company
Title: _____ Title: Dr. Petr. Engineer