Form C-103 (Revised 3-55)

## NEW MEXICO OU. CONSERVATION COMMISSION MISCELLANEOUS REFORTS ON WELLS

(Submit to appropriate for series Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corpon	ress)
LEASE Jicarilla Contra et 116 v. F. H. B. B. B.	2 UNII I 5 IA T 251 R SI
	57 POOL South Blanco-Pictured Cliffs
This is a Report of: (Check appropriate t	plock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	T Other See below
Datailed account of work done return acc	i quantity of materials used and results obtaine
Change in operating name from "Stanolin Petroleum Corporation"	nd Oil and Gas Company <sup>s</sup> to "Pan American
FILL IN BELOW FOR REMEDIAL WORK  Original Well Data:  OF Elev. TD PBD  Tbng. Dia Tbng Depth C	Frod. Int. Compl Date
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
•	Approximation of the second se
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl	
Gas Well Potential, Mcf per day	
Witnessed by	(Company)
OIL CONSERVATION COMMISSIGNA	I hereby certify that the information given above is true and complete to the best of
Name Original Signed Emery C. Arnold	my knowledge. DREGINAL SIGNED BY
Title Oil and Gas Inspector Dist. #3.	
	Company Pan American Petrolem Christian
Date FEB 1 1957	OIL CON S

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## (Form C-104)

## REQUEST FOR (DIL) - (GAS) ALLOWABLE

New Well

Farmington, New Mexico February 22, 1957

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Test after acid or shot.  Costing and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Costag and Committing Record Size Feet Sax  Costag and Committi		npany or O	perator)	Contract 148 , Well No. 2 , in ME 1/4 SE
Please indicate location:  D C B A  Elevation 6873 Total Depth 3175 P.B. 3170  Casing Perforations: See balow  Casing Perforations: See balow  Casing Perforations: See balow  Depth to Casing shoe of Prod. String 3175  Natural Prod. Test.  BO  Section 14 Test after acid or shot.  Casing and Committing Record Sire Feet Sax  Based on bbls. Oil in Hrs.  8-5/8* 172 125  5-1/2* 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Giver Gas: Pacific Rorthwest Pipeline Corporations 3125-3145 w/s. shots/ft.) with 27,000 galloms water \$ 30,000  Injection rate Al. barrels/minute. Test after fine 5289 EFFD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957 19  ORIGINORED HORINGER DIST. NO. 3  PETROLEUM ENGINEER DIST. NO. 3  Name. Will Michael Al. PETROLEUM CORPORATI				
Please indicate location:  D C B A  Elevation 6873 Total Depth 3175 P.B. 3170  Casing Perforations:  Casing Perforations:  Depth to Casing shoe of Prod. String 3175  Natural Prod. Test  based on bbls. Oil in Hrs. Mi  Casing and Committing Record Sire Feet Sax  Based on bbls. Oil in Hrs. Mi  Casing and Committing Record Sire Feet Sax  Based on bbls. Oil in Hrs. Mi  Casing and Committing Record Sire Feet Sax  Based on bbls. Oil in Hrs. Mi  Casing and Committing Record Sire Feet Sax  Cas Well Potential 5289 MCFPD  Date first oil run to tanks or gas to Transmission system:  Transporter taking Giver Gas: Pacific Northwest Pipeline Carporate  Transporter taking Giver Gas: Pacific Nor	Unit La	ter		
E F C H  Casing Perforations:  Depth to Casing shoe of Prod. String.  M N O P  Section 14.  Casing and Committing Record Sire Feet Sax  Based on bbls. Oil in Hrs.  Sire Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential 5289 MCFPD  Size choke in inches.  2" outlet  Transporter taking Giver Gas: Pacific Borthwest. Pipeline Corporations 116-3145 w/s shorts/ft.) with 27,000 gallons water \$30,000  Injection rate \$1.4 berrels/sinute. Test after fine 5289 MCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957.  OIL CONSERVATION COMMISSION Original Signed By  A. R. KINDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. All MARMANIAN PETROLEUM CORPORATION Name. All MARMANIAN PETR				County. Date Spudded
Elevation. 9873. Total Depth. 3172 , P.B. 3170  E F G H Top sig(gas pay. 3121 Name of Prod. Form. Pintured Clif.  Casing Perforations: See below  L K J I Depth to Casing shoe of Prod. String. 3175.  M N O P Natural Prod. Test. BOI based on. bbls. Oil in. Hrs. Mi  Casting and Committing Record Size Feet Sax Based on. bbls. Oil in. Hrs. Size choke in inches. 28 outlet  Size choke in inches. 28 outlet  Transporter taking Giver Gas: Pacific Northwest Pipeline Corporat:  Transporter taking Giver Gas: Pacific Northwest Pipeline Corporations 3126-3135 w/A shots/ft.) with 27,000 gallons water & 30,000  Injection rate Alab barrals/minute. Test after free 5289 MFPD.  OIL CONSERVATION COMMISSION By: ORIGINARY OF SCOTT Original Signed By  A R NORMER DIST NO 3  Field Clerk Send Communications regarding well to:		e indicate	location:	
Casing Perforations:  Depth to Casing shoe of Prod. String.  Section 14  Natural Prod. Test.  BOI  Description 14  Test after acid or shot.  BOI  Conting and Communiting Record Sire Feet Sax  Based on bbls. Oil in Hrs.  BOI  Conting and Communiting Record Sire Feet Sax  Based on bbls. Oil in Hrs.  BOI  Conting and Communiting Record Sire Feet Sax  Based on bbls. Oil in Hrs.  BOI  Conting and Communiting Record Sire Feet Sax  Based on bbls. Oil in Hrs.  BOI  Conting and Communiting Record Sire Feet Sax  Based on bbls. Oil in Hrs.  BOI  Conting and Communiting Record Sire Feet Sax  Book Well Potential 5289 MCFPD.  Conting Sire Feet Sax  Date first oil run to tanks or gas to Transmission system:  Transporter taking Object Gas: Pacific Northwest Pipeline Corporations  Transporter taking Object Gas: Pacific Northwes	D	CB	A	Elevation 6873 Total Depth 3175 P.B. 3170
Depth to Casing shoe of Prod. String	E	F C	н	Top sit/gas pay3121
Depth to Casing shoe of Prod. String. 3175  M N O P Natural Prod. Test. BOI based on bbls. Oil in Hrs. Mi  Casing and Consensing Record Sire Feet Sax Based on bbls. Oil in Hrs. BOI  8-5/8* 172 125 5-1/2* 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oilor Gas: Pacific Northwest Pipeline Corporat:  OIL CONSERVATION COMMISSION Original Signed By  A. B. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3				Casing Perforations: See below
M N O P Natural Prod. Test.    Boll   Based on	L	Кј		Depth to Casing shoe of Prod. String3175.
Section 14. Test after acid or shot.  Chading and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs  8-5/8" 172 125  5-1/2" 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Size Gas: Pacific Northwest Pipeline Corporations 3175; of 52"0D 5.012"ID 1AIB Casing; 3099; of 2-3/8"0D 1.995"ID 4.71B Talfracked (thru perforations 3126-31A5 w/A shots/ft.) with 27,000 gallons water 6 30,000  Injection rate Al.A barrels/minute. Test after frac 5289 MCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19.  ORIGINARY OF COMMISSION Original Signed By A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. PAR ALAMARY PETROLEUM CORPORATE  Name. PAR ALAMARY PETROLEUM CORPORATE	М	N O		Natural Prod. TestBO
Casing and Committing Record  Size Feet Sax Based on bbls. Oil in Hrs.  8-5/8* 172 125  5-1/2* 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations:  The first oil run to tanks or gas to Transmission system:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporati				based on
Based on. bbls. Oil in. Hrs.  8-5/8* 172 125  5-1/2* 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Ging Gas: Pacific Northwest Pipeline Corporations: Includes 3175; of 52*0D 5.012*ID 14IB Casing; 3099; of 2-3/8*0D 1.995*ID 4.7IB Talfracked (thrus perferations 3126-3145 v/4 shots/ft.) with 27,000 gallons water & 30,000 Injection rate 41.4 barrels/minute. Test after frace 5289 MCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19  OFIGIOMPORIGIOSERVATION COMMISSION Original Signed By A. R. KENDRICK Title Field Clark Send Communications regarding well to:  Name. PETROLEUM ENGINEER DIST. NO. 3			•	Test after acid or shot.
Size choke in inches.  2" outlet  5-1/2" 3175 100  Date first oil run to tanks or gas to Transmission system:  Transporter taking Giver Gas: Pacific Northwest Pipeline Corporational Size (thru perforations 3126-3145 w/4 shots/ft.) with 27,000 gallens water & 30,000 Injection rate 41.4 barrels/minute. Test after frac 5289 NCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19  ORIGINATION COMMISSION Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. PAR AND MIACL PETROLEUM CORPORATION Name. PAR AND MIACL PETROLEUM CORPORATION Name.	_		_	Based on bbls. Oil in Hrs
Size choke in inches.    Size choke in inches   Substitute   Substitut	4 = /4=	100	305	Gas Well Potential 5289 MCFPD
Date first oil run to tanks or gas to Transmission system:  Transporter taking Oilor Gas: Pacific Northwest Pipeline Corporations 3175; of 52**OD 5.012**ID 1AIB Gasing; 3099* of 2-3/8**OD 1.995**ID 4.7IB Toleraked (thru perforations 3126-3145 w/4 shots/ft.) with 27,000 gallons water & 30,000  Injection rate Al.4 barrels/minute. Test after frac 5289 MCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19  ORIGINATION COMMISSION Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. PAR ANAMARA PETROLEUM CORPORATION CORPORATION.	-			Size choke in inches
Transporter taking Silver Gas: Pacific Northwest Pipeline Corporate  marks: Includes 3175; of 52*0D 5.012*ID IAIB Gasing; 3099; of 2-3/8*0D 1.995*ID 4.71B Tu  fracked (thru perforations 3126-3145 w/4 shots/ft.) with 27,000 gallons water & 30,000  Injection rate Al.4 barrels/simute. Test after frace 5289 MCFPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19  ORIG(Company) (COMPETATE)  Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. PAN. ALCARICAN PETROLEUM CORPORATION  Name. PAN. ALCARICAN PETROLEUM CORPORATION				Date first oil run to tanks or gas to Transmission system:
remarks: Includes 3175; of 51 NOD 5.012 NID 1418 Casing; 3099; of 2-3/8 NOD 1.995 NID 4.718 To fracked (thru perforations 3126-3145 W/4 shots/ft.) with 27,000 gallons water & 30,000.  Injection rate 41.4 barrels/minute. Test after frac 5289 NCPPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957 19  ORIGICOMPANION (Signature)  ORIGICOMPANION (Signature)  Title Field Clark  Send Communications regarding well to:  Name 1/461 ALCARICAN PETROLEUM CORPORATION	2-3/87	3033	<b></b>	
Injection rate Al. & Darrels/minute. Test after frac 5289 KCPPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved. MAR 8 1957, 19  OPIGIOMPACHO DEPAIDLY  Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. AMARAMATICAL PETROLEUM GORPORATION				Transporter taking was Gas:raclineacramestripelinecorporat
Injection rate Al. A barrels/minute. Test after frac 5289 NCPPD.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 8 1957, 19  ORIGIOMPANION OPERATION COMMISSION Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  Name. AMAINAL MARKET PETROLEUM CORPORATION CORPORATION.	emarks:In	cludes 3	175 02 5	52 NOD 5.012NID 141B Casing; 3099' of 2-3/8NOD 1.995NID 4.7LB To
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	fracked	(thru p	erforation	ms 3126-3145 w/4 shets/ft.) with 27,000 gallons water & 30,000
I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved	Injes	tion rat	a Al.A.M	arrels/minute. Test after frac 5289 MCFPD.
OPTOVED  OPT	I hereb	v certify th	at the infor	mation given above is true and complete to the best of my knowledge.
OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3  Name AND ACCOUNT OF TROLEUM CORPORATION NAME AND ACCOUNT OF TROLEUM COR	proved			MAR 8 1957 19
OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3  Name AND ACCOUNT OF TROLEUM CORPORATION		,		ORIGICompany of Operator) Y
Original Signed By  : A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  tle Name AMM AMAGINEAL PETROLEUM CORPORATION  NAME AMM AMM AMM AMM AMM AMM AMM AMM AMM				COMMISSION By: D. J. SCOTT
Title Field Clerk  PETROLEUM ENGINEER DIST. NO. 3  Name A. R. KENDRICK  Send Communications regarding well to:  Name A. R. KENDRICK  Name PETROLEUM CORPORATION				(Signature)
PETROLEUM ENGINEER DIST. NO. 3  Name. PAN AND AND PETROLEUM CORPORATION  Name. PAN AND AND AND PETROLEUM CORPORATION				
Name	:	A. R. B	والمراد المراد المراد المراد	
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