| BO OF LOPIES RECEIVED L | | | | | |
|--|--|---|--|---|-----------------|
| DISTRIBUTION | MEM MEXICO OIL CONSERVATION COMMISSION | | Form C-104 Supersedes Old (| C 104 and C-110 | |
| SANTA FE | REQUEST F | FOR ALLOWABLE | | Effective 1-1-65 | 3-104 and C-110 |
| FILE. | | AND | | | |
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NA | ATURAL GA | 4 S | |
| LAND OFFICE | | | | | |
| OIL | | | | TOTIL TE | |
| TRANSPORTER GAS | | | | ZEI FIVEI | <i>)</i> / |
| OPERATOR | | | | /QLULI' | 1 |
| PRORATION OFFICE | | | | 110 | |
| Decator | | | | 2 19 | |
| AMOCO PRODUCTI | ON COMPANY | | | OIL CON. CON. CON. CON. CON. CON. CON. CON. | OW: |
| Address | | . 07/01 | | CON. C | |
| 501 Airport Dr | rive, Farmington, New Me | x1co 87401 | 1 | OIL CONT. 3 | |
| Reason(s) for filing (Check proper box) | | Other (Please | explain) | | |
| New Well | Change in Transporter of: | X | | | |
| Recompletion | OII Dry Ga | s 🖺 | | | 1 |
| Change in Ownership | Casinghead Gas Conder | sate | | | |
| | | | | | |
| If change of ownership give name and address of previous owner | | | | | |
| and address of previous owner | | | | | |
| . DESCRIPTION OF WELL AND I | LEASE | | Kind of Lease | Federal | Lease No. |
| Lease Name | Wett .vo. Poct .vame, metasting | of marion. | | or FeeJicarilla | iont 148 |
| Jicarilla Contract 148 | 2 South Blanco P | ictured Cliffs | | JICALLILA | Jones 140 |
| Location | | | | - | |
| r 156 | 80 Feet From The South Lin | e and900 | _ Feet From T | he East | |
| Unit Letter I : 158 | | | | | G |
| Line of Section 14 Tow | vnship 25-N Range | 5-W , NMPW, | | Rio Arriba | County |
| Chie 3t Section 24 | | | | | |
| I. DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | IS | | ed copy of this form is t | he sent) |
| None of Authorized Transporter of Ott | or Condensate | Address /Give address to | o which approx | eu copy of this form of the | , |
| 103.1 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | |
| 1 | | | | I dhio form is t | o he sent |
| himme of Authorized Transporter of Cas | singhead Gas or Dry Gas | | | ed copy of this form is t | |
| Name of Authorized Transporter of Cas | | 501 Airport Dr | ive, Farm | nington, New Me | |
| Northwest Pipeline Cor | | | ive, Farm | nington, New Me | |
| Northwest Pipeline Cor | poration | 501 Airport Dr | ive, Farm | nington, New Me | |
| Northwest Pipeline Cor | Poration Unit Sec. Twp. Ege. | 501 Airport Dr is gas actually connecte Yes | ive, Farm | nington, New Me | |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with | Poration Unit Sec. Twp. Ege. | 501 Airport Dr Is gas actually connecte Yes give commingling order | ive, Farm | nington, New Me | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA | th that from any other lease or pool, | 501 Airport Dr is gas actually connecte Yes | ive, Farm | nington, New Me | |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA | th that from any other lease or pool, | 501 Airport Dr Is gas actually connecte Yes give commingling order | ive, Farm | 6-8-57 | xico 87401 |
| If this production is commingled with COMPLETION DATA Designate Type of Completic | poration Unit Sec. Twp. Ege. th that from any other lease or pool, on $-(X)$ Gas Well | 501 Airport Dr Is gas actually connecte Yes give commingling order | ive, Farm | nington, New Me | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA | th that from any other lease or pool, | Is gas actually connecte Yes give commingling order New Well Workovet | ive, Farm | 6-8-57 Flug Back Same Res | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded | poration Unit Sec. Twp. Ege. th that from any other lease or pool, on $-(X)$ Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connecte Yes give commingling order New Well Workovet | ive, Farm | 6-8-57 | xico 87401 |
| If this production is commingled with COMPLETION DATA Designate Type of Completic | poration Unit Sec. Twp. Ege. th that from any other lease or pool, on $-(X)$ Gas Well | Is gas actually connecte Yes give commingling order New Well Workover Total Depth | ive, Farm | 6-8-57 Flug Back Same Res | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) | poration Unit Sec. Twp. Ege. th that from any other lease or pool, on $-(X)$ Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connecte Yes give commingling order New Well Workover Total Depth | ive, Farm | 6-8-57 Flug Back Same Res | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded | poration Unit Sec. Twp. Ege. th that from any other lease or pool, on $-(X)$ Cil Well Gas Well Date Compl. Ready to Prod. | Is gas actually connecte Yes give commingling order New Well Workover Total Depth | ive, Farm | 6-8-57 Flug Back Same Res | xico 87401 |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay | number: | 6-8-57 Plug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth | number: | 6-8-57 Flug Back Same Res | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay | number: | 6-8-57 Plug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay | number: | 6-8-57 Plug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay | number: | 6-8-57 Plug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay | number: | 6-8-57 Plug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay ID CEMENTING RECOR DEPTH S | ive, Farrad? when when when when we have a second with the world w | 6-8-57 Flug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay DEPTH S after recovery of total volidenth or be for full 24 how | number: Deepen | Flug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOR WELL | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay DEPTH S after recovery of total volidenth or be for full 24 how | number: Deepen | Flug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | th that from any other lease or pool, Cil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay DEPTH S after recovery of total volit | number: Deepen | Flug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOR WELL | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay ID CEMENTING RECOR DEPTH S after recovery of total volta depth or be for full 24 hour Producing Vethod (Flori | number: Deepen | Flug Back Same Res P.B.T.D. Turing Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOR WELL | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay DEPTH S after recovery of total volidenth or be for full 24 how | number: Deepen | Flug Back Same Res P.B.T.D. Tuning Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay AD CEMENTING RECOR DEPTH S after recovery of total voltadepth or be for full 24 hour Producing vethod (Floricating Pressure) | number: Deepen | Flug Back Same Res P.B.T.D. Tuning Depth Depth Casing Shoe SACKS CEI | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay ID CEMENTING RECOR DEPTH S after recovery of total volta depth or be for full 24 hour Producing Vethod (Flori | number: Deepen | 6-8-57 Flug Back Same Res P.B.T.D. Tuking Depth Depth Casing Shoe SACKS CEN | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay AD CEMENTING RECOR DEPTH S after recovery of total voltadepth or be for full 24 hour Producing vethod (Floricating Pressure) | number: Deepen | 6-8-57 Flug Back Same Res P.B.T.D. Tuking Depth Depth Casing Shoe SACKS CEN | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay AD CEMENTING RECOR DEPTH S after recovery of total voltadepth or be for full 24 hour Producing vethod (Floricating Pressure) | number: Deepen | 6-8-57 Flug Back Same Res P.B.T.D. Tuking Depth Depth Casing Shoe SACKS CEN | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) Date of Test Tubing Pressure Ci. Bbis. | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay OD CEMENTING RECOR DEPTH S after recovery of total volidepth or be for full 24 howr Producing vethod (Flow Casting Pressure Water-Bbls. | number: Deepen Deepen mume of load oils, | 6-8-57 Flug Back Same Res P.B.T.D. Tuking Depth Depth Casing Shoe SACKS CEN | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay AD CEMENTING RECOR DEPTH S after recovery of total voltadepth or be for full 24 hour Producing vethod (Floricating Pressure) | number: Deepen Deepen mume of load oils, | Fing Eack Same Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CENTER I and must be equal to or lift, etc.) Choke Size Gas-MCF | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Ferforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure CiBbis. Length of Test | Is gas actually connecte Yes give commingling order New Well Workover Total Depth Top Cil/Gas Pay ID CEMENTING RECOR DEPTH S after recovery of total volidepth or be for full 24 hour Producing Vethod (Floridation of the Casting Pressure) Water-Bbls. Bbls. Contiensate/MMC | number: Deepen Deepen Depen Do Do Do Do Do Do Do Do Do D | Fing Eack Same Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CENTER I and must be equal to or lift, etc.) Choke Size Gas-MCF | v. Diff. Res'v. |
| Northwest Pipeline Cor If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) Date of Test Tubing Pressure Ci. Bbis. | Is gas actually connecte Yes give commingling order New Well Workovet Total Depth Top Cil/Gas Pay OD CEMENTING RECOR DEPTH S after recovery of total volidepth or be for full 24 howr Producing vethod (Flow Casting Pressure Water-Bbls. | number: Deepen Deepen Depen Do Do Do Do Do Do Do Do Do D | SACKS CEI | v. Diff. Res'v. |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signal by G. L MATHETON
(Signature)

Area Administrative Supervisor

(Title)

December 28, 1973

VI. CERTIFICATE OF COMPLIANCE

(Date)

OIL CONSERVATION COMMI

FEB 7 1974 , 19 APPROVED.

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.