

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

09-000149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "F"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Otero Field

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

18, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

AMERADA HESS CORPORATION

3. ADDRESS OF OPERATOR

DRAWER "D", Monument, New Mexico 88261

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

1650' FSL, 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

6532' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) and downhole commingle

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The New Mexico Oil Conservation Division has granted Amerada Hess Corporation an exception to Rule 303-A authorizing the downhole commingling of the Pictured Cliffs and Chacra zones by Administrative Order No. DHC-412. This well failed a casing leak survey in 1983 and Amerada Hess has received approval from the BLM on remedial procedure. The casing leak will be isolated and squeezed as outlined previously, but instead of returning the well to dual completion status, it will then be downhole commingled as described below.

1. Repair casing leak and test squeeze.
2. Trip in with drilling bailer and knock Model "D" packer, set in 5-1/2" csg. at 3428', to total depth of well at 3624'.
3. Run 2-3/8" tubing open-ended and set at 3600'.
4. Place well on production as downhole commingled Pictured Cliffs/Chacra gas well.

P.C. perforations: 2608' to 2658'
CH. perforations: 3477' to 3610'

18. I hereby certify that the foregoing is true and correct

DIST. 3

SIGNED

TITLE Petroleum Engineer

DATE 7-22-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

NMOCC

JUL 26 1983
R. Bingham
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR