

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 3, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **Jicarilla** Well No. **4-C(PM)** in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

G **Sec. 16** **T. 25N** **R. 4W** **NMPM.** **So. Blanco P.C.** **Pool**
Unit 1-4-37

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| | | X | |
| L | K | J | I |
| M | N | O | P |

1660' N, 1600' E

County **San Juan** Date Spudded **4-11-58** Date Drilling Completed **5-11-58**
Elevation **7367'** Total Depth **6210'** **Net C.O. 6134'**
Top Oil/Gas Pay **3812' (Perf.)** Name of Prod. Form **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3812-3840**
Open Hole **None** Depth Casing Shoe **3985'** Depth Tubing **3819'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|-------|-----|
| 10 3/4" | 161' | 150 |
| 7 5/8" | 3976' | 200 |
| 5 1/2" | 2233' | 250 |
| 2" | 6028' | --- |
| 1 1/4" | 3819' | --- |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **386** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Calculated A.O.F.**

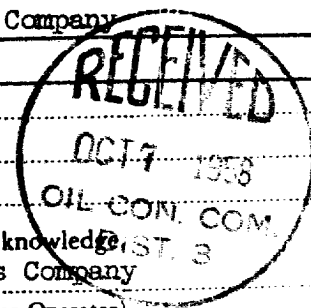
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **37,000 gal. water and 35,000# sand. 2000 gal. MCA**

Casing Press. **991** Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Baker Model D" Packer set at 3877'**



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1958

El Paso Natural Gas Company

(Company or Operator)

Original Signed By:

By: **D. W. Meehan** (Signature)

Title: **Petroleum Engineer**

Send Communications regarding well to:

Name: **E. S. Oberly**

Address: **Box 997, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **Supervisor Dist. # 3**

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

| | | |
|------------------------------|----------|-------------------------------------|
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