

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 11, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY C. W. Roberts, Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
D, Sec. 18, T. 25N, R. 3W, NMPM, Undesignated (P.C.) Pool  
Unit Letter

Rio Arriba County. Date Spudded June 25, 1957 Date Drilling Completed July 5, 1957

Please indicate location:

D	C	B	A
<u>1</u>			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7114' D.F. Total Depth 3765' PBD 3683'

Top ~~Gas~~/Gas Pay 3620' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3620-3650' w/4 shots per foot.

Open Hole None Depth 3717' Casing Shoe 3717' Depth 3608' Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Choke            Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):            bbls. oil,            bbls water in            hrs,            min. Choke            Size           

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 2740 MCF/Day; Hours flowed 3 hrs.

Choke Size Open 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand & 46,000 gals. water.

Casing 1040# Tubing 1010# Date first new             
Press. 1040# Press. 1010# oil run to tanks           

Oil Transporter           

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks:           

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 16 1957, 19          

SKELLY OIL COMPANY

(Company or Operator)

(Signed) P. E. Gosper

By:             
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

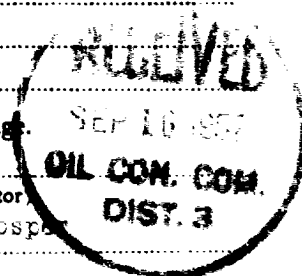
Title District Superintendent

Send Communications regarding well to:

SKELLY OIL COMPANY

Name Box 126

Address Farmington, New Mexico



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4

191

1.  $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

Figure 1. A schematic diagram of the experimental setup. The subject is seated in a chair and views the target through a video screen. The target is a light source that is visible through a video screen. The target is a light source that is visible through a video screen.

[illegible]

348.

transporter

11/11/11

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