NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

· muo t	HC SURE (4)	iks. Vas IIIU	Farmington, New Mexico July 9, 1959
			(Place) (Date)
E ARE I	HEREBY F	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Pa so	Natural (Gas Compa	pany Federal , Well No. 15-D NE NE. 14,
(Ca	ompany or O	perator) 15	(Lease) T. 25N , R. 2W , NMPM., Gavalin P. C. Pool
Uah L	Se	c <u>†./</u>	T. Z. , R. Z. , NMPM., Cavalla 1. C. Pool
o Arri	ba		County. Date Spudded. 11-7-50 Date Drilling Completed 12-17-50
	se indicate		Elevation 7308 Total Depth 3575 PBTD
rita.	se mulcare	ocauon.	Elevation 7308 Total Depth 3575 PBTD Top Oil/Gas Pay 3478 Name of Prod. Form.
D	C B	B A X	PRODUCING INTERVAL - 3478-3575
	•		THOUSE THE THOUSE THE STATE OF
E	F G	H	Perforations Depth 20178 Depth 2511
_	_ _	· · · ·	Open Hole 3478-3575 Depth Casing Shoe 3478 Depth Tubing 3511
<u> </u>			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
ĺ			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Chake
			load oil used):bbls.oil,bbls water inhrs,min. Size
. 0	7 3 63 6		GAS WELL TEST -
To•62	N, 1310.	52. R	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,Cas	ing and Cem	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 600 MCF/Day; Hours flowed
0.3/1.11	Qer s	6r	Choke Size Method of Testing:
.0 3/4"	87*	65	
5 1/2"	3478*	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7 -/-			sand): 175 quarts SNG
			Casing 850 Tubing Date first new Press. oil run to tanks
	<u> </u>		Oil Transporter El Paso Natural Gas Products Company
2"	3511'		El Pago Natural Gas Company
Ti	his well	was orig	ginally drilled by A. G. Hill as the dataset receipt as the
eo Nata	iral Gas	Co. has	" Barchased This Well Irom Sen Just Gas Corporation with mane
			atural Gas Go. Federal No. 15-D. El Paso Natural Gas Co
	-		f 346[/]
			ormation given above is true and complete to the best of my knowledge.
proved		JUL 13	3 1959 ,19 El Paso Natural Gas Company O/L
Ωĭ	I. CONSE	RVATION	ormation given above is true and complete to the best of my knowledge. 3 1959 El Paso Natural Gas Company Original Signed D. W. Meehan Olympia Company Original Signed D. W. Meehan
01			(Signature)
•	Λ.	iginal Sign R. KENI	DRICK Title Engineer
			Send Communications regarding wen to.
tlePE	TROLEUN	M.ENGINE	EER DIST NO. 3 E. S. Oberly
			Box 997, Farmington, New Mexico

Address.....

	No. Copies Rece DISTR	ISUTION NO. NO. NO.
		NO.
	C∌erstor	
	Operator	
		1
•	Santa Fe	1
	Profesion Office	
	State Land Office	
	U S. C. S.	
	Transporter	
	≅ile .	1