

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0245711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cañada Ojitos

8. FARM OR LEASE NAME

Cañada Ojitos Unit

9. WELL NO.

B-18

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-25N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

BOLACK-GRKER, INC.

3. ADDRESS OF OPERATOR

158 Petroleum Center Building, Farmington, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

835' FNL, 1495' FEL, Sec. 18, T-25N, R-1E, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7203' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-16-63 Displaced water with oil. Spotted 1000 gallons acid men bottom. Ran correlation log. Perforated as follows: 5843-48', 4 holes, 1 shot per foot; 5493-98', 6 holes, 1 shot per foot; 5463-65', 3 holes, 1 shot per foot; 1 shot at 5370', 5333', 5320', 5270'. Drove 7-5/8" bottom hole cementing plug, turned down to 6 1/2" OD, to top of liner with cable tools. Sand-oil treated with 75,600 gallons lease crude, 75,000# 20/40 sand and 25,000# 10/20 sand, flushed with 145 barrels crude. Average overall injection rate 31.8 BPM. Breakdown pressure 1200#, broke to 900#, average treating pressure 3000#, instantaneous shut down pressure 600#.

8-19-63 Fished out rubber plug used in sandfrac. Circulated out sand

8-21-63 Circulated out sand to PSTD 6005'. Ran tubing with Kabe bottom hole assembly.

9- 7-63 Started pumping; load oil.

11-12-63 Pumping load oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Vice-President**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 14 1963

**OIL CON. COM.
DIST. 3**

DATE 11-12-63

RECEIVED

DATE NOV 12 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.