

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

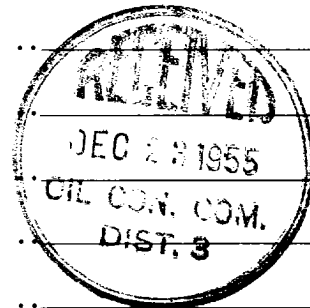
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY Rio Arriba DATE WELL TESTED December 21, 1955

OPERATOR El Paso Natural Gas Co. LEASE Harvey State WELL NO. 3  
1650'N  
¼ SECTION: 990' UNIT LETTER E SEC. 16 TWP. 25N RGE. 6E  
CASING: 7 " O.D. SET AT 2290 TUBING 1 1/2 " WT. 2.47 SET AT 2360  
PAY ZONE: FROM 2290 TO 2370 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 836 psig TUBING: 836 psig S. I. PERIOD 21 days  
TIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 2:30 P.M.  
IMPACT PRESSURE: 28# Working pressure on tubing 51#  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3,579



WITNESSED BY: \_\_\_\_\_ TESTED BY: D. A. Mitchell  
COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
TITLE: \_\_\_\_\_ TITLE: Gas Engineer