

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~REVENUE~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 16, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY

(Company or Operator)

W. F. Hart

(Lease)

, Well No. 3, in NM $\frac{1}{4}$ NE $\frac{1}{4}$,

B, Sec. 14, T. 25N, R. 3W, NMPM, Undesignated (P.C.) Pool

Unit Letter

Rio Arriba

Please indicate location:

D	G	B #3	A
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 6/1/59 Date Drilling Completed 6/10/59
Elevation 7434' D.P. Total Depth 3996' FBTD 3960'

Top ~~xxx~~/Gas Pay 3904' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3904-20' & 3924-34'

Open Hole None Depth 3989' Casing Shoe 3908' Depth 3908' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 10,957 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Dead Weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand & 40,000 gals. water, using 70 rubber balls.
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Southern Union Gas Company

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 20 1959, 19____

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

-- Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

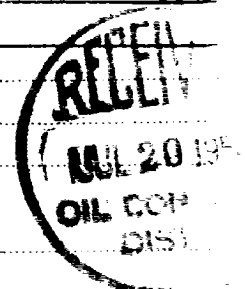
By: (signed) P. E. Gosper
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name: _____

Address: _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Peroration Office	1	
State Land Office	1	
U. S. G. S.	1	
Transporter		
File	1	✓