

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

Fred Phillips C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designat  
NM01138

1. Type of Well:

Oil Well

☒ Gas Well

Other

8. Well Name and No.

Fred Phillips C #

2. Name of Operator

Apache Corporation

9. AP. Well No.

300390604300

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and E. L. or Exploratory At  
Tapacitos PC

4. Location of Well (Footage, Sec., T., R., or Survey Description)

UNIT "H" Sec 15 T25N R3W

11. County or Parish, State  
Rio Arriba NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and state pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measures and true vertical depth for all markers and zones pertinent to this work.

Apache Corporation Plugged and Abandoned the wellbore according to the attached Wellbore Diagram and P&A report.

The location will be remediated per BLM specifications.

14. I Certify that the foregoing is true and correct.

Signature  Title Sr. Prod Foreman

Date 11-8-2001

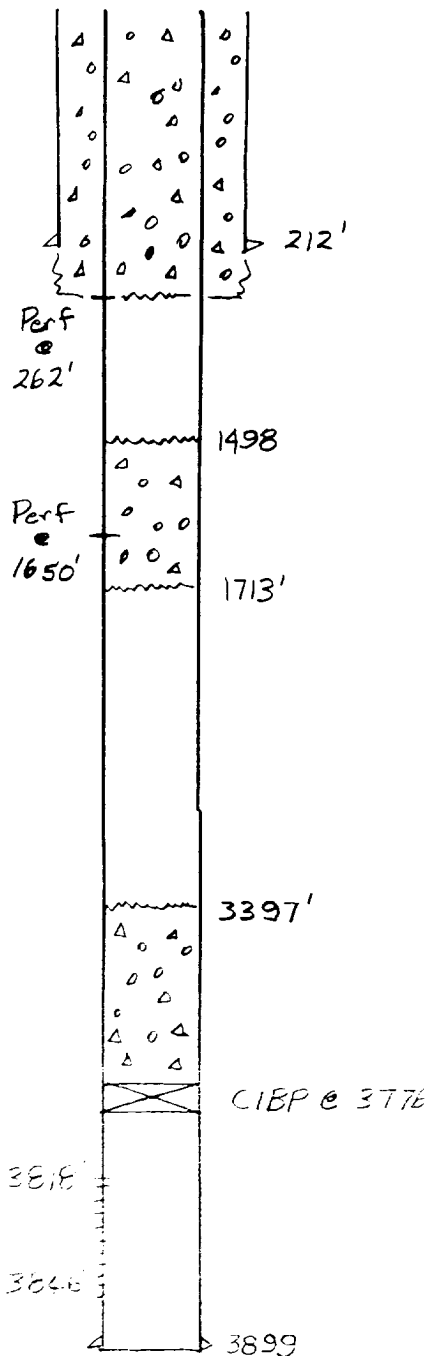
For use for Federal Lands and Mineral Resources

Lands and Mineral Resources

11-6-2001

# Plugged and Abandoned Wellbore Diagram

Apache Corporation  
 Fred Phillips C #1  
 NM 01138  
 Unit H Sec 15 T25N R3W  
 Rio Arriba Co., NM



All cmt - Class B 15.6 #/gal Space fluid - water  
 11-5-01 MIRV A Plus Well Service. TOH w/  
 tbg. Pickup 5 1/2" CIBP on tbg, set @  
 3776'. Load csg, presstest csg to 500 PSI  
 for 10 min. Held. Spot 44 sx (51.9 ft<sup>3</sup>)  
 from 3397' to 3776'. TOH.

11-6-01 Perf csg w/ 2 shots @ 1650'. Load  
 hole. Attempt to pump thru perfs. Pressured  
 csg to 1000 PSI, press held, would not  
 break down. TIT w/ tbg to 1713'. Spot 25 sx  
 (29.5 ft<sup>3</sup>) from 1498' to 1713'. TOH. Perf  
 csg w/ 2 shots @ 262'. Pump down 5 1/2" csg,  
 break circ out bradenhead. Gmt w/ 97 sx  
 (114.5 ft<sup>3</sup>), circ 2 bbls good cmt to pit.  
 Cut off wellhead. Fill voids w/ cmt.  
 Install dry hole marker.  
 Al Yepa - BLM on location.

## Formation Tops:

Nacimiento	1600'
Ojo Alamo	3502'
Fruitland	3602'
Pictured Cliffs	3814'

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 2%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.