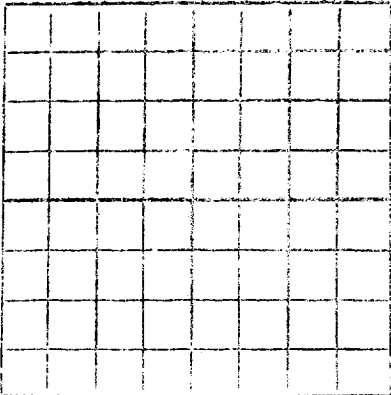


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

J. R. Abraham

Fee

(Company or Operator)

(Lease)

Well No. 1 Charles M. 1/4 of 1/4, of Sec. 7, T. 25N, R. 3W, NMPM.

Tapacito

Pool, Rio Arriba

County.

Well is 1980 feet from East line and 700 feet from South line

of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-5, 1964 Drilling was Completed 28 May-64, 1964

Name of Drilling Contractor Joe Kaine Cable Tool, Ready Drilling Co, Rotary.

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 7113 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3616 to 3680 No. 4, from to
No. 2, from 3670 to 3690 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	26.40	Used	120 ft				
4-1/2	9.50	New	3710 ft	Baker			
2-3/8	4.7	Used	3620				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
10"	7-5/8	120	50	J. Kaine	
6-3/4	4-1/2	3712	100	B-J	



RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced, made five attempt, twice with just water, three times with acid, 50 gal acid, once, 250 gal acid through tubing pressure to 4500 lb, third time, used 500 gal acid, broke down through tubing at 1000 lb. injection rate 45 barrels a minute, used 80,000 lb sand 80,000 gal water, flushed with 50 barrels. Jet T, used 2 shots a ft, then went back in, and shot 2 shot more a ft, between 3620-46.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 325 feet, and from feet to feet.
Cable tools were used from 305 feet to 372 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 7108 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland.
B. Salt.	T. Montoya	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3368		Shale				
3368	3388	20	Ojo Alamo Sand				
3388	3558	60	Shale				
3558	3600	42	Kirtland Fruitland Sand				
3600	3618	18	Shale				
3618	3652	34	P-C, Sand				
3652	3670	18	Shale				
3670	3690	20	P-C, Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J.H. Lase Oscar Abraham 6-30-64
Address 44-1st Nat R. Bldg 666 N.W. (Date)
Name Position or Title