Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7.243	TO TRA	NSP	ORT OIL	LAND	NATU	JRAL	GAS	3		1	nA	
Operator Conoco Inc.				· · · · · · · · · · · · · · · · · · ·						api no. 20 <i>390</i> (GOS CX		
Address		011.1	······································			2110	·	•	<u> </u>	Ua IV			
3817 N.W. Expre	ssway,	UKIAN	oma C	ity, l	JK /.	3112 Other (Please	evolais	1				
New Well		Change in	Transpo	rter of:	<u></u>	Oulei (i ieuse i	Ефпии	,				
Recompletion	Oil	_	Dry Ga	. 🖳									
Change in Operator If change of operator give name	Casinghead	d Gas	Conden	ante 🔀							 		
and address of previous operator										 	·		
II. DESCRIPTION OF WELL	AND LEA		,				·						
Leggo Namo AKI ADACHE N	Well No. Pool Name, Including				ing Form W/b=5					Kind of Lease No. State, Federal or Fee C-/2/			
Location			e pro-		<u> </u>	CAIR	7-4-5	>0		I DIM N		, ,	
Unit Letter		90	Feet Pro	om The	_د_	_ Line as		<u>89</u>		eet From The	<u> </u>	Line	
Section / 7 Township	251	<u>ა</u>	Range	4	بر	, NMP	М,	Rig	AX	15 (13 A		County	
III. DESIGNATION OF TRANS	SPORTE			D NATU						1	 		
Name of Authorized Transporter of Oil or Condensate Of Address (Give address to which approved copy of this form is to be 25733N. Starts Att Rd Scotts batt A2 8											155		
Name of Authorized Transporter of Casing		. 🗆	or Dry	Cas (CV)						copy of this	form is so be se		
645 Company OF/	Vew MI	EXIC.		• • • •	P.O.	Sor,	1899	B	love	1 Field,	NM8	7413	
If well produces of or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas a	ctually c	onnecte	á? 4	When	17	-	,	
If this production is commingled with that f	rom any oth	er lease or s	nool eiv	A commine	line order	153							
IV. COMPLETION DATA			poor, gr	o constitute	ing Order	ikilikoet.							
Designate Type of Completion -	- (X)	Oil Well	1	Jas Well	New	Well V	Vorkov	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod.		Total D	epth				P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth		
Perforations											Depth Casing Shoe		
		CEME	CEMENTING RECORD										
HOLE SIZE	CAS		DEPTH SET					SACKS CEMENT .					
		· · · · · · · · · · · · · · · · · · ·								_			
V. TEST DATA AND REQUES	T FOR A	ILOW	ARLE	·	<u> </u>								
OIL WELL (Test must be after re				oil and mus	t be equa	l to or ex	ceed to	allow	able for th	is depth or be	for full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of Tes		- 						p, gas lift,		•		
Length of Test	Tubing D-	1917			Casin	Pricero	(3) 1		THE STATE OF	Choke Size			
Dengar or 10m	gth of Test Tubing Pressure				THE SECOND SECOND				7 5	The state of the s			
Actual Prod. During Test	Oil - Bbls.				Wate	Wate [] [] [] [] [] [] [] [] [] [Ges- MCF	·····		
CARWELL	<u></u>				1	U	10!	4 1	33U				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		 .	Выа. С	OIL	-Auk	ĴΝ.	DIV	* Gravity of	Condensate		
						\ DIST. 3					All Statements and	. ,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE	1								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1	Data Apprehicat							
0.1	2				[Date A	Appro	ved					
N.W. Para						By 3 charl							
~J. E. Barton Administrative Supr.					1	SUPERVISOR DISTRICT 43							
9-10-90	(40	05) 948	Title 3-312	0		Title_			· -·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.