

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM 100599**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **Stevie Joe No. 3**

9. API Well No. **30-039-06072**

10. Field and Pool, or Exploratory Area **Blanco Pictured Cliffs South**

11. County or Parish, State **Rio Arriba County, NM**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Standard Silver Corporation**

3a. Address **15 Vista Cliff Place; Richardson, TX 75080**

3b. Phone No. (include area code) **(972) 479-9701**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE ¼ of SW ¼ of S7, T25N, R3W, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Standard Silver Corp. plugged and abandoned said well on August 2, 2001 as per the attached report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John Cayias** Agent

Signature *John Cayias* Date **9/7/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ Brian W. Davis** Title **Lands and Mineral Resources** Date **SEP 26 2001**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) *surface restoration conditions of approval attached*

Standard Silver Plug and Abandonment Report

Well Name: Stevie Joe No. 3
Formation: Blanco Pictured Cliffs South
Lease Name: NM-100599
Location: NE¼ of SW¼, S6, T25N, R3W, NMPM

Cementing Summary:

- Plug #1** with 62 sxs cement inside casing from 3766' to 2966' to fill Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with retainer at 1560', mix 37 sxs cement, squeeze 24 sxs outside 4½" casing from 1630' to 1530' and leave 12 sxs inside casing to 1468' to cover Nacimiento top.
- Plug #3** with 100 sxs cement pumped down the 4½" casing from 170' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 7/31/01

7/30/01 MO, RU. SDFD.

7/31/01 Held safety meeting. Lay out relief line to pit and fence. Open up well and blow down 10# tubing and casing pressures. ND wellhead and NU BOP, test. Unseat and remove donut. PU 3 joints tubing and tag fill at 3783', LD 3 joints. TOH and tally 120 joints 2¾" EUE tubing, total 3699'. TIH with 3⅞" bit, 4½" casing scraper, seating nipple and sanding valve with 4 joints tubing. Had to work the next 4 joints tubing in hole due to heavy scale. Unable to get deeper. TOH with tubing and scraper. Decision by Standard Silver to plug well. Notified A. Yepa, Cuba BLM. Also received approval for procedure change on plug #1. TIH with open-end tubing to 3768'. Pump 20 bbls water to load casing and circulate well. Plug #1 with 62 sxs cement inside casing from 3768' to 2966' to fill Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. PUH with tubing. Shut in well and SDFD.

8/1/01 Held safety meeting. TIH and tag cement at 3041'. Load casing with 8 bbls water and circulate clean. Attempt to pressure test, leak 2 bpm at 500#. TOH with tubing. RU power swivel to 272' and hung PS back. Continued in hole with bit and scraper to 1585'. TOH with tubing and LD BHA. RU wireline and perforate 3 HSC squeeze holes at 1530'. RIH with tubing and set 4½" DHS retainer at 1560'. Load tubing with ½ bbl water and pressure test to 2000#, held OK. Load casing with 1 bbl water and attempt to pressure test, well circulating out bradenhead. Sting into retainer and establish rate into squeeze holes at 1¼ bpm at 1500#. RD power swivel. Shut in well. SDFD.

8/2/01 Held safety meeting. Sting into retainer and establish rate into squeeze holes 1¼ bpm at 1500#. Plug #2 with retainer at 1560', mix 37 sxs cement, squeeze 24 sxs outside 4½" casing from 1630' to 1530' and leave 12 sxs inside casing to 1468' to cover Nacimiento top. TOH and LD tubing. Circulate 20 bbls water out bradenhead. Mix 3 sxs cement and ran pump around test. Hole in casing calculates to be at 700'. RU wireline and tag cement at 1462'. Perforate 3 HSC squeeze holes at 170'. Plug #3 with 100 sxs cement pumped down the 4½" casing from 170' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 40' in 4½" casing and down 10' in annulus. Mix 20 sxs cement to top of casing and annulus, then installed P&A marker. RD and MOL.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.