

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

Form C-136

Originated 12/23/91

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD  
Rule 403.B(1) or (2)

Operator Name: E.L. FUNDINGSLAND Operator No. \_\_\_\_\_

Operator Address: 7400 E. ORCHARD ROAD, SUITE 240, ENGLEWOOD, CO 80111

Lease Name: SUNICO DAVIS 10 Type: State \_\_\_\_\_ Federal ☒ Fee ☒

Location: NWSE SECTION 10 T25N R2W RIO ARRIBA COUNTY, NM

Pool: CAVILAN P.C. GAS

Requested Effective Time Period: Beginning JANUARY 1994 Ending UNTIL FURTHER NOTICE

## APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

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DEC 14 1993

## APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

OIL CON. DIV.  
DIST. 3

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

## OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: E.L. FundinglandPrinted Name & Title: E.L. FUNDINGSLAND, OPERATOR

## OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further NoticeBy: Original Signed by FRANK T. CHAVEZTitle: SUPERVISOR DISTRICT # 3

1. WELL NAME: Sunico Davis 10  
LOCATION: Unit J Section 10 T25N R2W  
API NUMBER: 300390607600S1
2. One year production history: 1877 MCF Annual 5.3 MCF/day
3. Agreed-upon daily production rate: 10.8 MCF
4. This well will be equiped with a flow device
5. Gas Transporter: El Paso Natural Gas Company