

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 14

9. API Well No.

3003906082

10. Field and Pool, or Exploratory Area

Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

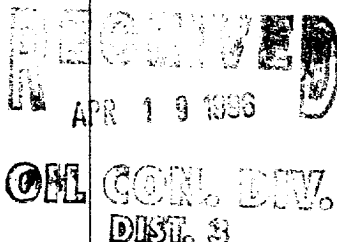
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1591' FSL 1594' FEL Sec. 9 T 25N R 5W Unit J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has performed a casing leak repair on this well per the following:

MIRUSU 3/18/96. Blew down pressure and NU BOPs. Tag at 3892'. Set RBP at 3496'. Set packer and pressure tested casing to 1000 psi and casing bled off. Isolate hole with packer at 1863' to 1924'. Pulled 6 stands tubing and set packer. Squeeze 1863-1924' with 50 sx Class B neat, 15.6 ppg, avg rate .5 bpm, max pressure 2800 psi. Well pressured up to 2800 psi during squeeze, started to communicate to surface pipe. Pressure tested casing to 900 psi, failed. Circulate to surface through bradenhead. Isolate holes at 284-408'. Shot squeeze holes at 410-411', 2 JSPF, .340" diameter. Cement 410-12' with 150 sx Class B neat, 15.6 ppg. Circulate 3 bbls good cement to surface. Closed in bradenhead and squeezed to 500 psi & pumped approx 3 bbls cement while bradenhead was closed. Drill out 209-415', circulate clean. Tested holes to 500 psi, failed. Spot cement over suspected holes 415-280' with 25 sx Class B neat, 15.6 ppg. Drill out second squeeze 215-428' and pressure tested to 500 psi, held. Drill out cement 1772-1959' and pressure tested to 500 psi, held. Retrieve RBP. Land tubing at 3833'. Swab well, tagged fluid at 1300'. RDMOSU 3/29/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

04-03-1996

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

APR 17 1996