NO OF EER RECEIVED				
SETTIFIC HOR				
SANTA FE		,		
F /1, E.			, , ,	
L.S.G.S.				
LAND OFFICE				
TRANSPORTER	CIL	Ι		
	GAS			
OPERATOR				
PRORATION OF	j			

	OBTRIBUTION SERCA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS / OPERATOR PRONATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
ı.	AMOCO PRODUCT	TON COMPANY		SCOTIL	
	Address	TON GUILBIN	/	RELEIVEN	
	501 Airport D	rive, Farmington, New Me			
	Reason(s) for filing (Check proper box, naw Well	Change in Transporter of:	Other (Please explain	JAN 2 1974	
	Recompletion	OII Dry Go		IL CON. COM.	
	Change in Ownership	Casinghead Gas Conder	nsate	DIST. 3	
	if change of ownership give name and address of previous owner				
11. DESCRIPTION OF WELL AND LEASE. Well No. Pool Name, including Formation Kind of Lease Federal					
	Jicarilla Contract 146			se Federal Lease No. alor Fee Jic. Contract 146	
	Location	and the same and t			
	Unit Letter J ; 180	O Feet From The South Lin	ne and 1800 Feet From	The East	
Line of Section 10 Township 25-N Range 5-W , NMPM, Rio Arriba Count					
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	i I				
	Northwest Pipeline Corporation			Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wi	hen	
	give location of tanks.		Yes	5-15-57	
u = ,	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	(Y) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compile Heady to 1 year			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tabing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	after recovery of total volume of load of	i and must be equal to or exceed top allow-	
Olf. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				Choke Size	
	Langth of Test	Tubing Pressure	Casing Pressure	Chois Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF	
			i .		
	GAS WELL Antual Prod. Tost-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pirot, back pr.)	, oming massage (summan)	· ·		
Vi.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION 1974	
			APPROVED		
I hereby certify that the rules and regulations of the Oil Conse Commission have been complied with and that the information		with and that the information given	TITLE PETROLEUM ENGINEER DIST NO. This form is to be filed in compliance with RULE 1104.		
	Commission have been complete to the best of my knowledge and belief. Caginal Signed by G. L. HAMILTON (Signature)				
			well, this form must be accomp tests taken on the well in acc	venied by a labblation of the data	

Area Administrative Supervisor

December. 28, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.