REQUEST FOR ((GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 paid at 60° Fahrenheit.

ed into t	the stock	c tanks.	Gas mus	Farmington, New Mexico August 13, 1958 (Place) (Date)	•••••
E ARE	HEREB	Y RE	QUESTI!	NG AN ALLOWABLE FOR A WELL KNOWN AS:Pan American Petroleum	
				d Phillips "E" , Well No. 1 , in NE / NW	1/4,
(C	ompany (or Oper	10r)	(Lesse) T. 25N , R. 3W , NMPM., Tapacito-Pictured Cliffs P	ool
lo.Arr	iba			County. Date Spudded July 25, 1958 Date Drilling Completed July 30, 19)O
	Please indicate location:			Elevation 7185 (GL) Solar Septiments	
D T	C	В	A	TopKesk/Gas Pay 3698 Name of Frod. Form. Pictured Cliffs	
	X	_		PRODUCING INTERVAL -	
			 	Perforations Four Shots per foot 3703-3728	
E	F	G	H	Open Hole — Depth Casing Shoe 3783 Depth Tubing 3695	
				OIL WELL TEST -	
L	K	J	I	Cho Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz	oke ze
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	
M	N	0	P	Choke load oil used):bbls,oil,bbls water inhrs,min. Size	
			1		_
				GAS WELL TEST -	
ection	10			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
ubing ,C	asing an	d Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.):	
Size	F	eet	Sax	Test After Acid or Fracture Treatment: 5496 MCF/Day; Hours flowed 3 1	1011
				Choke Size 2 Method of Testing: Pitot Tube Measurement	
-5/8"	20	25	160_	a this was due to a said water oil.	and and
-1/2 "	380) <u>4</u>	160	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):25,000 gallons water and 30,000 pounds sand.	
			· · · · ·	sand): 23,000 garrons water and 30,000 pounds Casing Tubing Date first new	_
-3/8*	370	24		Casing Tubing Date first new Press. Press. oil run to tanks	
				Oil Transporter None	
				Gas Transporter Pacific Northwest Pipeline Corporation	
D, 4. reliz	7# tel	bing. test	Compl 5496 M	constrainsporter action of the state of the best of my knowledge.	1 9 5
I hei pproved	reby cer	tify th	at the inf AUG (5	formation given above is true and complete to the best of my knowledge. Pan American Petroleum Corporation (Company or Operator By	. Washington
•	OIL CO	ONSEF	CVATION	N COMMISSION By: (Signature)	
Orig	ginal S	Signe	d Emer	ry C. Arnold Title Field Clerk	15.4 - 1
,			visor Dist	Send Communications regarding well to: 2	1
itle	·····			NamePanAmericanPetroleum Cerporation	
				Address Box 487	
				Farmington, New Mexico	

	No. Copies Received 4			
		DISTRIBUTION		
		NO.		
	Operator	7		
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	State Land Com.	The state of the s		
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	Transporter			
F11				

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