Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd,Aztec,NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPO	RT OIL AND NA	TURAL GA	S			
Operator		Well API No.					
MW Petroleum	30-039-06095						
Address							
1700 LINCOLN,	, SUITE 1900, DENVER, CO	80203-4519	1,48	<del></del>	4 44 43 m		
Reason(s) for Filing (Check property New Well	·	Other (Pleas	se explain)				
님	Change in Transporter of:  Dry Gas	F9F	L'à				
, · •							
	singhead Condensate			11 000	f 179, 11, 5	<del></del>	
If change of operator give name and address of previous operator _		OIL CON. DIV.					
II. DESCRIPTION OF WELL AND I		· · · · · · · · · · · · · · · · · · ·		<del>DIST.</del>	\$		
Lease Name	Well No. Pool Name, Inclu	=	Lease No. Agreement				
Fred Phillips A	1 Tapacito - PC		State, Federal o	r (Fee	NM 01	139	
Location	: 990	M	<b>v</b>	_			
Unit Letter A	: 990 Feet From The _	N Line and 99	Feet F	rom The	<u>E</u>	Line	
Section 10 Township 25	Range 3W	NMPM, Rio Arriba			Co	unty	
III. DESIGNATION OF TRANSPOR							
Name of Authorized Transporter	<del></del>	Address (Give address )	to which approve	d copy of this	form to be sent	<u> </u>	
Giant Refining	P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter	Address (Give address to which approved copy of this form to be sent)						
El Paso Natural	P. O. Box 4990			7401			
If well produces oil or liquids, give location of tanks.	Is gas actually connecte	ed?	When?				
<u> </u>	vith that from any other lease or pool, gi			<u> </u>			
IV. COMPLETION DATA	with that from any other lease or pool, gr	ve commingling order nun	nber:		· <del></del>		
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<del> </del>	' 	· <del></del>	'	, 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
		Top Oil Gas Fay	Top Oil Gas Fay		ruoning teepui		
Perforations		1		Depth Casin	g Shoe		
	AND CEMENTING RECO	AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	SACKS CEMENT			
		-	<del> ·</del>			<del></del>	
				1			
-			<del></del>	1		<del></del>	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE		<del></del>	<u>l</u>	<u>_</u>	<del></del>	
OIL WELL (Test must be after rec	overy of total volume of load oil and mu	st be equal to or exceed to	op allowable for t	his depth or b	e full 24 hours.	)	
Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	T. M. D.		Chala Cia				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas-MCF			
2 8		352.		Gas inc.			
GAS WELL	•			<u></u>			
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMC	bls. Condensate/MMCF		Gravity of Condensate		
					1		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	n)	Choke Size			
	1	1		<u> </u>			
VI. OPERATOR CERTIFICA	TE OF COMPLIANCE I regulations of the Oil Conservation	OIL	CONSER	VATION	DIVISIO	N	
Division have been complied with is true and complete to the best of	Date Approved All \O 1993 = 1						
is true and complete to the best of	3 Milyricuxe and benefit.	Date A	pproved <u>" :</u>	1094			
Signature	—    <sub>D.</sub> ,	·					
JoAnn Smith	By Shand						
Printed Name	Engineering Tech Tide	Title	SUPERVISO	DR DISTRI	CT 83		
12-15-93	(303) 837-5000					<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.