NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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		•	(Place)			Date)
IEREBY RE	QUESTIN	G AN ALLOWABLE FO	R A WELL KNO		713	was
OUTOU GES	Configuration (1)	MCCTOCOL (T)	, Well No	, in	<u> </u>	1/4
mpany or Oper	7 (rator	T 25-N D 3-W	NMDM	Wildcat		Doo
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.da		County. Date Spudded	4-30-56	, Date Completed.	7-0-70	• • • • • • • • • • • • • • • • • • • •
se indicate lo	cation:					
		Flavation 7174	Total Dent	_b 3 760	PR	
	0					
		Top oil/gas pay	3675	Prod. Form	Pictured	Cliffs
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section 9		Cashing 1 entorations				
		Depth to Casing shoe	of Prod. String			
	-	Natural Prod. Test			•••	ВОР
			111 021	**		3.61
-		based on	bbls. Uil in.	Hr	S	Min
••••		Test after acid or sho	ot			BOPI
and Cementin	ng Record	70 1	htt 011	TT		M :=
Feet	Sax					
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	· · · · · · · · · · · · · · · · · · ·	Size choke in inches	2-3 / 8" Tubi	ng		
3771	150	OLE CHORE III Inches.				
		Date first oil run to t	anks or gas to Tran	smission system:	•••••	
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		AUG 2 7 1956	Southern Un	ion Gas Compar	y \	$\mathcal{L}_{\mathcal{L}_{i}}^{\mathcal{L}_{i}}$
		15			rator)	\$ 0.
IL CONSER	VATION	COMMISSION	By: A. M. WIE	DERKEHR	·	Trigoryk y delegate
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6374 h	<u>.</u>	Charact !				
and Gas fi	ns pec tor	Dist. #3.				
·····			Name Attn:	Mr. J. R. Rym	100	
			Address Burt 1	Bldg., Dallas,	Tems	
	and Cementin Feet 208 3771 3672	mpany or Operator) Sec. 9 Section 9 and Cementing Record Feet Sax 208 150 3771 150 Section 9	mpany or Operator) Sec. 9 T. 25-N, R. 3-N County. Date Spudded e indicate location: Casing Perforations: Depth to Casing shoet Natural Prod. Test based on Test after acid or shoet and Comenting Record Feet Sax Cas Well Potential Size choke in inches. Date first oil run to the shoet of the	TEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO (Molon Gas Company) (Lease) (Lease) (Molon Gas Company) (Lease) (Molon Gas Company) (Lease) (Molon Gas Company) (Lease) (Molon Gas County Date Spudded Gas Gas Well No	TEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Winton Gas Company McGroden Well No. 1-A In 1-A Well No. 1-A Well No. 1-A In 1-A Well No. 1-A In 1-A In 1-A Well No. 1-A In 1-A In 1-A In 1-A Well No. 1-A In 1-A In 1-A In 1-A In 1-A Well No. 1-A In 1-A Well No. 1-A In 1-A I	Terretain Section 9 County Date Spudded 4-30-56 County Date Spudded 7-6-56 County Date Spudded 4-30-56 County Date Spudded 7-6-56 County Date Spudded 4-30-56 County Date Spudded 7-6-56 County Date Completed 7-6-56 Clear Date Complete Complete County Date Complete County Coun

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