

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRIBUTE
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator **TO TRANSPORT OIL AND NATURAL GAS**
MERIDIAN OIL INC. Well A/N No. _____
 Address **P. O. Box 4289, Farmington, New Mexico 87499**
 Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Operator ☒ Outgassed Gas ☐ Condensate ☐ *Effec. 6-23-90*
 If change of operator give name and address of previous operator **Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120**

II. DESCRIPTION OF WELL AND LEASE

Lease Name MICRODEN "A"	Well No. 1	Pool Name, Including Formation TAPACITO, PC	Kind of Lease State, Federal or Fee	Lease No. 7E0796
Location Unit Letter <u>A</u> : <u>1145</u> Feet From The <u>N</u> Line and <u>945</u> Feet From The <u>E</u> Line Section <u>9</u> Township <u>25N</u> Range <u>03W</u> <u>NMPM</u> RIO ARRIBA				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐						Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.						P. O. Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒						Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico						P. O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	

IV. COMPLETION DATA

CONSTRUCTION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formations		Top Oil/Gas Pay			Tubing Depth		
Performances							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
 GAS-MCF
 JUN 3 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensed/MMCF	OIL CON. DIV. DIST. 3
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie Kahwajy Leslie Kahwajy Prod. Serv. Supervisor

Printed Name: 6/15/90 Title: (505) 326-9700
Date: Telephone No:

OIL CONSERVATION DIVISION

Date Approved JUL 03 1990

By Barry. Chang
SUPERVISOR DISTRICT 13

Title _____ SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.