Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS													
Openmar MERIDIAN OIL INC.							Well API No.						
Address P. O. Box 4289, Farmir	igton,	New Mex	cico	874	99	/				·			
Rescon(s) for Filing (Check proper dox)						her (P	leave expla	•					
Recompletion	OE	_	ty Cm	. 🖳			8	Effee	2.6-	23-9	10		
Change in Operator (A) If change of operator give some		Petrol			ration			U					
I. DESCRIPTION OF WELL			Cuil	corpo	racion,	<u>_</u>	. U. E	SOX 2120	, Housto	n, IX //	252-2120		
Laase Name	Well No. Pool Name, Including				-	1			d of Lease Lease No. Lease No. SF0796				
McCRODEII "A"		2		TAPACI	O PC			3000	recent or ree	350	1796		
Unit Letter0	·12	30_ F	oat Pro	000 The	<u>ت</u>	20 and	15	<u>25</u> F	et From The _	<u> </u>			
Section 9 Township	25	5H 1	1190	03W	1	MPM	L	RIO AR	RIBA		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Meridian Oil Inc.										opy of this form is to be sent) ton, NM 87499			
Name of Authorized Transporter of Chaing Gas Company of New Mex	a of Authorized Transporter of Chalaghead Gas or Dry Gas 🔀 s Company of New Mexico					Address (Give address to which approved P. O. Box 1899, Bloomf				copy of this form is to be sent)			
If well produces oil or liquids, pive focation of tanks.	Unik	Sec. 1	ah.	Rga	ls gas actus			Whea			<u></u>		
f this production is commissed with that fi V. COMPLETION DATA	roce may och	er lease or po	ol, giv	e comming	ing order su	nber:							
		OII Wall	7	Cas Wall	New Wel	₩.	orkover	Doepus	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion - Data Spudded		pl. Ready to F	rod.		Total Dept				P.B.T.D.		<u> </u>		
levisions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oli/Ge	Pay			ļ				
Perforations					<u> </u>					Tubing Depth			
										Depth Casing Shoe			
HOLE SIZE		NG AND	CEMENT	CEMENTING RECORD DEPTH SET				SACKS CEMENT					
													
V. TEST DATA AND REQUES									l				
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure (Casing Pre	Casing Pressure				F 15A			
Actual Prod. During Test	Oil - Bhis.				Water - Bb	la .			Gu-MCF				
								JUL	3 1990	<u> </u>			
GAS WELL Actual Froil Test - MCF/D	Length of	Test			Bola Cond	en mie	MACE -	OIL C	Q_4 40	nédessas	 1		
Testing Method (pitot, back pr.)					1					IST. ?			
manual manages (hance, energ lat.)	Tubing Pressure (Shut-in)				Chaing Fre		Shut-en)		Choka Siza	_			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been compiled with and that the information gives above in true and complete to the best of my knowledge and belief.						HH 0.3 1990							
Leslie Habitain					Da	Date Approved							
Signature Leslie Kahwajy	Prod. Serv. Supervisor				Ву			3.	<u>1) </u>	hom			
Printed Name 6/15/90	(505)326-9700				11	SUPERVISOR DISTRICT /3							
0/13/90 Date		·	bone i										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.