

(Form C-104)
Revised 7/1/57

**New Well
Recompletion**

Farmington, New Mexico August 18, 1958
(Place) (Date)

Rio Arriba

County. Date Spudded 5/19/52 Date Drilling Completed 7/14/58
Elevation 7320 Total Depth 3569 ~~Sub~~ 3560'

PRODUCING INTERVAL -

Perforations **3494 - 3540**

Performations	3569	3548	Depth	Depth
Open Hole	None		Casing Shoe 3569	Tubing 3548

OIL WELL TEST -

OIL WELL TEST - _____ Choke _____

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1798 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 34,000 gal. water & 34,000# sand
 Casing Tubing Date first new
 Press. 909 Press. 851 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: See Back.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ August 20 19 58 _____ Cyprus Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title **Supervisor Dist. # 3**

Cyprus Oil Company
(Company or Operator)
By: James T. Stevenson
(Signature)

(Signature)
Title Assistant to Vice President
Send Communications regarding well to:

Name E. S. Oberly

Address... Box 997, Farmington, New Mexico

AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DATE RECEIVED		
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FROM		
SUBJECT		
REMARKS		
U. S. G. S.		
Transporter		
File		✓

7/9/58 R16 up Myers Drlg. Co. cable tool rig #2

7/10/58 Finished pulling tps.

7/14/58 Total Depth 3569'

7/15/58 Ran 4 jts. 4 1/2", 16.60# Drill Pipe (111') set from 3458' to 3569' w/50 sks. reg. cement, 50 sks. pozmix, 4% Gel, 1/8 # Flocele/sk. followed w/50 sks. Nezt cement. Held 1000#/30 min.

7/19/58 C.O.T.O. 3560', Water Irac. P.C. perf. Int. 3494 - 3540 w/34,000 gal. water; 34,000# sand. B.D.P. 2900#, max. pr. 2900#, avg. tr. pr. 1700#. I.R. - 55.0 BFM. Flush 3500 gal.. Dropped 3 sets of 30 balls - 4 stages.

7/23/58 Ran 4 fcs. 1 1/4" bfg. (130') & 118 fcs. 2" bfg. (3409') for a total of (3539') set at 3548'.