NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New West Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | (Place) | | August 18, | |
|----------------|---------------|---------------------------------------|--|--------------------------|-------------------|-----------------------------|-----------------|
| E ARE H | EREBY RE | QUESTI | NG AN ALLOWABLE FO | OR A WELL KNO Well No | WN A5: 1 in. | SW 1/4 SE | 1/4, |
| yprusv (Con | npany or Oper | rator) | (Lease |) | • | · | |
| O Unit Lot | Sec | .11 | , T25N, R2W | , NMPM., | Gavalin | | Pool |
| Rio Arr | iba | · · · · · · · · · · · · · · · · · · · | County, Date Spudded | 5/19/52 | Date Drilling | capleted / ///4/ | 758 |
| | e indicate lo | | Elevation 7320 Top Oil/Gas Pay 3494 • | Total D | epth 3309 | | <u></u> |
| D | СВ | A | PRODUCING INTERVAL - | Halle V. | | | |
| E | F G. | Н | Perforations 3494 - Open Hole None | i)enth | Shoe 3569 | Depth Tubing 3548 | |
| L | K J | I | OIL WELL TEST - Natural Prod. Test: | bbls.oil, | bbls water i | nhrs,mir | Choke . Size |
| M | N O | P | Test After Acid or Fract | ure Treatment (after | recovery of volu | me of oil equal to vo | lume of |
| | X | | GAS WELL TEST - | | | | |
| 1190S , 1800E | | | | | | | |
| ubing ,Cas | ing and Ceme | nting Reco | rd Method of Testing (pitot | , back pressure, etc. | .): | | |
| Size | Feet | Sax | Test After Acid or Fract | | | | |
| 9 5/8" | 99 | 75 | Choke Size 3/4" Meth | | | | |
| 5 1/2" | 3481 | 100 | Acid or Fracture Treatme sand): 34,000 gal | water & 34,000 | w sand | | |
| 4 1/2" | 111 | 150 | Press. 909 Press. | 851 oil run to | tanks | AUG 26 1950 | |
| 2" | 3409 | | Oil Transporter | | | | 1 4 |
| 1 1/4" | | | Gas Transporter R1 P | aso Natural Gas | Company | 1.7% | |
| emarks: | See Back. | | *************************************** | | | 3 | |
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| | | | | | the back of my ke | nowledge | |
| I here | by certify th | at the inf | ormation given above is tr | ue and complete to | il Company | iowicage. | |
| pproved | | | August 40c 20 1958 | Cyprop | (Company or | ••••• | |
| o | IL CONSEI | RVATIO! | N COMMISSION | By: Jane | (Signal | cure) | |
| y: Ori | ginal Sign | red Em | ery C. Arnold | Title Send | Communication | s regarding well to: | 1 |
| itle Supe | rvisor Dist. | # 3 | | Name E. S. | | | |
| | | | | | | gton, New Mexic | 20 |

7/14/58 Total Depth 3569'

7/9/58 Rig up Myers Drig. Co. cable tool rig #2

7/10/58 Finished pulling tbg.

Held 1000#/30 min. cement, 50 sks. pozmix, 4% Gel, 1/8 # Flocele/sk. followed w/50 sks. Nezt cement. 7/15/58 Ran 4 jts. 42", 16.60# Drill Pipe (111') set from 3458'to 3569' w/50 sks. reg.

gal.. Dropped 3 sets of 30 balls - 4 stages. sand, B.D.P. 2900#, max. pr. 2900#, avg. tr. pr.. 1700#, I.R. - 55.0 BPM, Flush 3500 7/19/58 C.O.T.O. 3560', Water frac. P.C. perf. int. 3494 - 3540 w/34,000 gal. water; 34,000#

7/23/58 Ram 4 jts. 1 1/4" tbg. (130') & 118 jts, 2" tbg. (3409') for a total of (3539') set

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| J. S. G. S | * • • • • | | |
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