TAYL 1

NEW MEXICO OIL CORPA RVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	COFFICE INCOFFICE INCOFFICE OUT TATOR PROPATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA	AL GAS	
	Gulf Oil Corporation	on			
	Box 670, Nobbs, New Mexico 88240 Recoson,s) for filing (Check proper box) Change in Transporter of: Change in operator, effective 1-1-7				
Change in Ownership Casinghead Gas Co., Box 466, Dallas, Texas 75221				erator, effective 1-1-75	
				ав 75221	
11. DESCRIPTION OF WELL AND LEASE Desire Name Well No. Pool Name, Including Formation Kind of Lease Lea				Lease No.	
		1 Tapacity PC	State E	ederal or Fee Federal 080565A	
	Unit Letter <u>A</u> ; <u>7</u>	90 Feet From The North Lin	e and 790 Feet 7	tom The East	
	Line of Section 8 Tow	mship 25-N Range 3	-W , NMPM, R	io Arriba County	
III.	DESIGNATION OF TRANSPORT			approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔏	Approve (Give address to which e	approved copy of this form is to be sent)	
	F1 Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Box 990, Farmington Is its intally connected?	New Mexico 87401	
	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA				
	Designate Type of Completio	on - (X)	New Wall Workover Deepe	n Plag Back Same Resty. Diff, Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Septh	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tag - il Ges Pay	Turing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD 20 1975 HOLE SIZE CASING & TUBING SIZE DEPTH SET COM. SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET CON.	COM. SACKS CEMENT	
			DIST	3 /	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Bun To Tooks. Date of Test Producting Method (Flow, pump, gas lift,					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 1		
	Length of Teet	Tubing Pressure	Casing Pressure	Cheke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gae-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Hele. metensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Engineer (Title) February 26, 1975 (Date)		OIL CONSERVATION COMMISSION FEB 2 8 1974		
			Original tig så by Mascy C. Arnold		
			THILE SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		