

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 9-1-C, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 9, T. 25N, R. 2W, NMPM., Gavalin Pictured Cliffs Ext. Pool  
Unit Letter

Rio Arriba

County. Date Spudded. 8-4-59 Date Drilling Completed 8-9-59  
Elevation 7367' Total Depth 3765' C.O. 3710'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

860N, 790'E

Top Oil/Gas Pay 3604' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3604-3614; 3636-3646  
Open Hole None Depth Casing Shoe 3765 Depth Tubing 3633

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	117	98
5 1/2"	3755	92
1 1/4"	3633	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1441 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,284 gal. water & 25,000# sand.

Casing 957 Tubing Date first new Press. 959 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 21 1959, 19  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

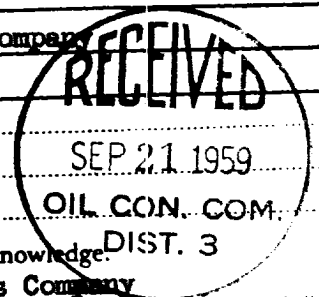
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
	No.	
Operator	2	
SA, W. Pa.	1	
Foreman (C-1)	1	
Grounding Office		
U. S. G. S.		
Transporter		
File	1	