<b>.</b>		
DISTRIBUTION		<u> </u>
SANTA FE	,	
FILE	•	<u></u>
U.S.G.S.		<u>:</u>
LAND OFFICE	<u> </u>	<u>.</u>
TRANSPORTER GAS		
	!	-
OPERATOR	:	
PRORATION OFFICE	<u> </u>	
El Paso Nat	ura	1 (
Box 990, Fa	rmi	ng
	oropei	· bo:
Reason(s) for filing (Check)		
Reason(s) for filing (Check )		
Reason(s) for filing (Check )		

Supersedes Old C-104 and C-110

Form. C-104 NEW MEXICO OIL, COUSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS as Company on, New Mexico Other (Please explain)
Change Lease Number from Change in Transporter of: Federal #9-1-C Dry Gas Casinghead Gas Condensate II. DESCRIPTION OF WELL AND LEASE Lease No. e. Well No. Pool Name, Including Formation Kind of Lease Gavalin Pictured Cliffs Federal State, Federal or Fee Location East 860 North 790 \_Line and \_ Feet From The Feet From The Unit Letter Rio Arriba 2-W 9 25-N NMPM, County Township Line o: Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Futhorized Transporter of Cil Box 990, Farmington, New Mexico El Paso Natural Gas Company or Dry Gas 🔼 Name of Fithorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico El Paso Natural Gas Company is gas actually connected? Unit Rae Sec. Twp. If well produces oil or liquids, give locat on of tanks. 25-N 2-W 9 A If this pro luction is commingled with that from any other lease or pool, give commingling order number: IV. COMPLE TION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well ⊂il Well New Well Workover Deepen  $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ P.B.T.D. Date Spud led Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure AUG i 8 1965 Water - Bbls. Actual Prod. During Test OIL CON. COM. DIST. 3 GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED \_\_\_\_AUG\_1 8 1965

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## ORIGINAL SIGNED E.S. OBERLY

(Signature)	
Petroleum Engineer	
(Title)	
8-12-65	

BOriginal Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.