

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Norman L. Gilbreath

3. Address and Telephone No.
Box 208, Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1010 FNL 1540' FWL
Section 10, T25N, R2W

5. Lease Designation and Serial No.

NMNM/73462 NM03756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
CA 14080014651

8. Well Name and No.
Trent Federal #7

9. API Well No.

10. Field and Pool, or Exploratory Area
Gavilan PC

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Trent Federal #7 will be plugged and abandoned per the attached procedure.
Start date for the P&A will be determined based on rig availability.

RECEIVED
JUL 21 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Norman L. Gilbreath, President

Date 7/5/95

(This space for Federal or State official use)

Approved by

Title

Oil, Lands and Mineral Resources

Date

JUL 19 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG & ABANDONMENT PROCEDURE

July 5, 1995

TRENT FEDERAL #7
Gavilan Pictured Cliffs
NW Section 10, T-25-N, R-2-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Gilbreath regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and LD rods. Release Howco drillable packer (model unknown, may be a cement retainer) at 3660'. POH and tally the 2-3/8" tubing (3700'); LD packer and visually inspect the tubing, replace any bad joints. If necessary then LD and PU 2" workstring.
4. **Plug #1 (Pictured Cliffs perms; Fruitland, Kirtland and Ojo Alamo formation 3712' - 3325')**: PU and RIH with 5-1/2" cement retainer and RIH; set at 3500'. Establish rate into Pictured Cliffs perms. Mix 76 sxs Class B cement, squeeze 50 sxs Class B cement below cement retainer over the Pictured Cliffs perms and spot 26 sxs above retainer over top of Pictured Cliffs. POH above cement and circulate well clean. Pressure test casing to 500#. POH with tubing.
5. **Plug #2 (Surface)**: Perforate 2 squeeze holes at 125'. Establish circulation out bradenhead valve. Mix approximately 60 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

TRENT FEDERAL #7

CURRENT

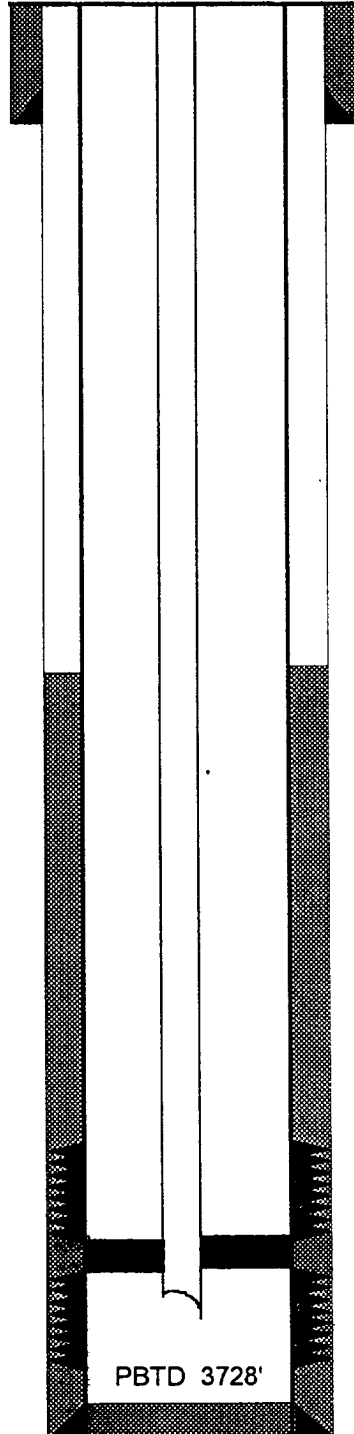
Gavilan Pictured Cliffs

NW, Section 10, T-25-N, R-2-W, Rio Arriba County, NM

Today's Date: 7/5/95

Spud: 8/20/57

Completed: 8/25/57



10-3/4" 24#, Csg set @ 75'
Cmt w/148 cf (Circulated to Surface)

Top of Cmt @ 3038'
(calc, 75%)

Ojo Alamo @ 3375'

Kirtland @ 3495'

Fruitland @ 3520'

Pictured Cliffs @ 3634'

Pictured Cliffs Perforations:
3641' - 3649'

Howco Drillable (??) Packer @ 3660'
2-3/8" tubing @ 3700'

Pictured Cliffs Perforations:
3678' - 3686', 3695' - 3712'

Assume 8-3/4" Hole

PBTB 3728'

TD 3730'

5-1/2" 14# @ 3730'
(233 cf cement)

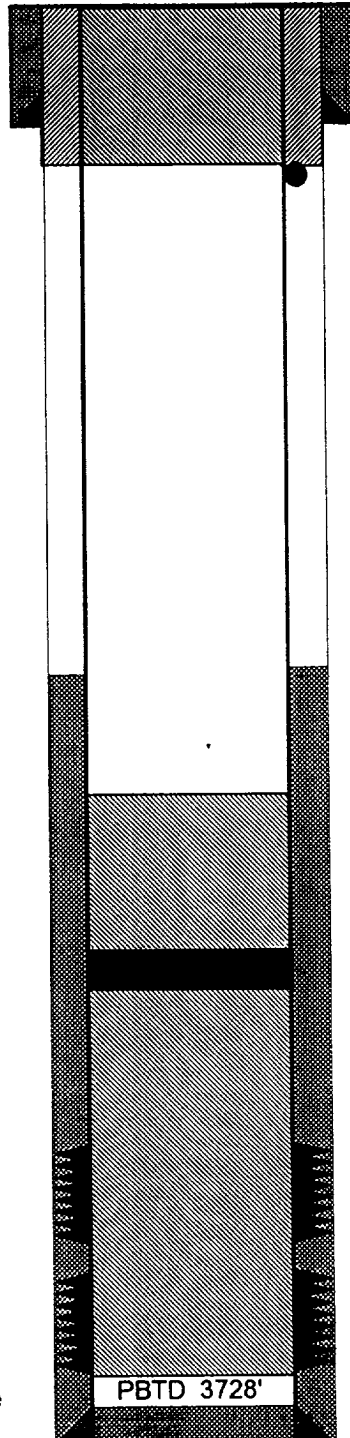
TRENT FEDERAL #7

PROPOSED P&A

Gavilan Pictured Cliffs

NW, Section 10, T-25-N, R-2-W, Rio Arriba County, NM

Today's Date: 7/5/95
Spud: 8/20/57
Completed: 8/25/57



10-3/4" 24#, Csg set @ 75'
Cmt w/148 cf (Circulated to Surface)

Plug #2 125' - Surface
60 sxs cement

Perf @ 125'

Top of Cmt @ 3038'
(calc, 75%)

Plug #1 3712' - 3325'
50 sxs below retainer
26 sxs above retainer

Cement Retainer @ 3500'

Ojo Alamo @ 3375'

Kirtland @ 3495'

Fruitland @ 3520'

Pictured Cliffs @ 3634'

Pictured Cliffs Perforations:
3641' - 3649'

Pictured Cliffs Perforations:
3678' - 3686', 3695' - 3712'

5-1/2" 14# @ 3730'
(233 cf cement)

Assume 8-3/4" Hole

TD 3730'