NO. OF LOPIES MEC	114/0	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Obetator			
North	west	Pipe	lin
Address			
	_	••	

	SANTA FE.		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER GAS					
١.	PRORATION OFFICE					
Northwest Pipeline Corporation						
	501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	s 🐼			
ı		l Paso Natural Gas Compa	ny, PO Box 990, Farmingto	on, New Mexico 87401		
ı.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	Lease No.		
	Lease Name Federal	Well No. Pool Name, Including Fo	Come Fadage			
	Location 600		_	rhe West		
	Unit Letter /i ;	Feet From The				
		mahip 25N Range	ZA , NYAMN , WS	rioa		
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	CER OF OIL AND NATURAL GA	Andress (Give address to which approve	}		
	Northwest Pipeline Co	rooration inghead Gas or Dry Gas X	X 501 Airport Drive, F Address (Give address to which approx	Parmington, N. M. 87401 Ped copy of this form is to be sent)		
	El Paso Natural Gas C	ompany	Box 990, Farmington,	New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 3 25N 2W	.1			
	If this preduction is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
•	Designate Type of Completio		New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RNB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations .			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				de la companya de la		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epsh or be for full 24 hours	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (M.S. pump, gas li			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Frod. During Test	Oil-Bbls.	Water-Bbis.	Gas MCF		
DIST. 3						
	GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Flessure (Shut-in)	Choke Size		
.,=		CE CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows in true and complete to the best of my knowledge and belief. BY Original Signed by A. R.				7 1974		
	TITLE PETROLEUM ENGINEER DIST. NO. 3					
		· ·	mus form to be filed in	compliance with RULE 1104.		

OFFICE SUPERVISOR	`
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensete Forms Ce104 must be filled for each pool to musticly

Separate Forms C-104 must be filed for each pool in multiply completed wells.