J. 00 CO. 122		15	
DISTRIBUTI	ON		
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

-110

FILE	REQUE	JEST FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL				
GAS				
OPERATOR PRORATION OFFICE	- - 			
Operator				
Address	m Production Company			
P. O. Box 8	08, Farmington, New Mexic	99 87401		
Reason(s) for filing (Check prope		Other (Please explain)		
Recompletion	Change in Transporter of: Oil	Gas X Change in name		
Change in Ownership		ndensete Hannes In 1811	of Transporter	
If change of ownership give na and address of previous owner	me			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin			
Jiearilla "K"		Pictured Cliffs State, Feder	Lease No.	
Location		bidita, 1 dde	ral or Fee Indian Contract	
Unit Letter 0;	1040 Feet From The South	Line and 1850 Feet From	TheEast	
Line of Section 2				
Eithe of Section	Township 25 North Range	5 West , NMPM, Bid	Arriba County	
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter o	f Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Add (C: 1)		
Gas Company of M		FIRST International Blo	ved copy of this form is to be 75270	
If well produces oil or liquids,	Unit Sec. Twp. Pige.	Is gas actually connected?	nen	
give location of tanks.	1			
If this production is commingled IV. COMPLETION DATA	d with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
Periorations			Depth Casing Shoe	
	TURING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Tast muse by			
OIL WELL	able for this	ofter recovery of total volume of load oil depth or be for full 24 hours)	***************************************	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		
		Cdaing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	C	
		Sold Conditional Ministry	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION	
			19/15	
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Conservation is with and that the information given	I APPROVED	, 19	
above is true and complete to	the best of my knowledge and belief.	By Original Signed by A	R. Kendrick	
Original Care La		TITLE SUPERVISOR DIST.	13	
Original Signed By				
Rudy D. Motto		This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or deepened	
	gnature)	well, this form must be accompan	ied by a tabulation of the deviation	
Area Superintendent	Test	tests taken on the well in accord	ance with RULE 111. t be filled out completely for allow-	
Movember 8, 1976		able on new and recompleted wel	is.	
	Date)	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.	
,			he filed for each nool in multiply	