

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 5-2-56

Operator The Superior Oil Company Lease Skelly-Truby Government Well No. 1-4
Unit
1/4 Section SE Letter 0 Sec. 4 Twp. 25N Rge. 6W
Casing: 5 1/2 "O.D. Set At 2450 Tubing 2 "WT. 4.70 Set at 2374
Pay Zone: From 2354 to 2384 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I. D. Type of Gauge Used X
(Spring) (Monometer)

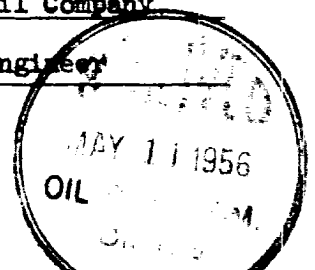
OBSERVED DATA

Shut In Pressure: Casing 869 Tubing: 869 S.I. Period 7 days
Time Well Opened: 11:30 A. M. Time Well Gauged: 2:30 P. M.
Impact Pressure: 6#
Volume (Table I) 1519.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 1.000 (c)
Multiplier for SP. Gravity (Table IV). 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V). 23.53
Multiplier for Barometric Pressure (Table VI). 0.979 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1589.5

Witnessed by: _____ Tested by: _____

Company: _____ Company The Superior Oil Company

Title: _____ Title: District Gas Engineer



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