UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CUMPBY MOTICES AND DEDODTS ON WELLS

| o. JÆASE | _ |
|----------|-------------|
| | SF-080565-A |

| / | SF | -000202 | -A | | |
|----|------------|----------|--------|-------|------|
| 6. | IF INDIAN, | ALLOTTEE | OR | TRIBE | NAME |

| 7. | UNIT | AGREEMENT | NAME | |
|----|------|------------------|------|--|

| (Do not use this form for proposals to drill or to deepen or plug back to a different | |
|---|-------------------------|
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil — gas — | Stevie Joe |
| 1. oil gas well other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 44 |
| Minel, Inc. | 10. FIELD OR WILDCAT NA |
| 3. ADDRESS OF OPERATOR | Tapacito Pictu |
| 157 C 11 1: 1 CF Albuman NM 97109 | |

457-C Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1850' n/2 and 790' w/e

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

FRACTURE TREAT

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

 \square

AME

ired Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 6-T25N-R3W

12. COUNTY OR PARISH 13. STATE Rio Arriba

14. API NO.

None

15. ELEVATIONS (SHOW DF, KDB, AND WD) 7317' GR

| SHOOT OR ACIDIZE | \square | | |
|-----------------------|----------------|------|--|
| REPAIR WELL | \boxtimes | | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | \square | | change on Form 9-330.) |
| MULTIPLE COMPLETE | | | € 1970 on the State of the Sta |
| CHANGE ZONES | | | Confidence of the Confidence o |
| ABANDON* | | | |
| (other) | | | |
| | | | |
| 17. DESCRIBE PROPOSED | OR COMPLETED O | PERA | ATIONS (Clearly state all pertinent details, and give pertinent dates |

SUBSEQUENT REPORT OF:

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to clean out $4\frac{1}{2}$ " casing, run centralized J-55 6.5# 2 7/8" tubing to TD (3930'), and cement to surface with 200 cubic feet cement, run mechanical logs, selectively perforate, and frac.

- Pictured Class Formation Notice of Intent to PEA approval dated May 11, 1984, is hereby rescinded.

| | NOV 2 | 2 6 1984 | | |
|--|--------------------------------------|----------------------|----------------------|-----------------|
| Subsurface Safety Valve: Manu. and Typ | oe OIL CC | M. DIV. | Set @ | Ft |
| 18. I hereby certify that the foregoing is | true and correct TITLE Agent for Mi | ST. ? inel, Jane. | NABRROVE AS AMENI | =1984 >= D |
| | (This space for Federal or State of | fice use) | AS MITILITY | und Tasses hard |
| APPROVED BY | TITLE | DATE | NOV 1 9 198 | }4 |

M. MILLENBACH AREA MANAGER