

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Highsmith Fee  
Well No. 4-D Unit Letter I S 4 T 25N R 2W Pool Gavalin P. C. Est.  
County Rio Arriba Kind of Lease (State, Fed. or Patented) Fee  
If well produces oil or condensate, give location of tanks: Unit S T R  
Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company  
Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas El Paso Natural Gas Company  
Address Box 997, Farmington, New Mexico Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ (X)  
Remarks: \_\_\_\_\_  
(Give explanation below)

This well was originally drilled by San Juan Gas Corp. as the Highsmith Fee No. 4-D.  
El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural  
Gas Company Highsmith Fee No. 4-D. El Paso Natural Gas Co. will be the operator.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-  
mission have been complied with.

Executed this the 23rd day of June 19 59

Approved JUL 13 1959 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By  
By A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

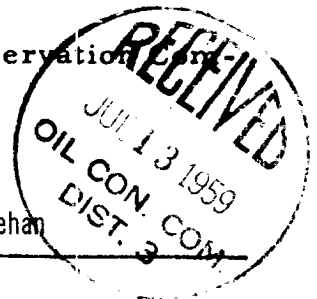
By Original Signed D. W. Meehan

Title Petroleum Engineer

Company El Paso Natural Gas Company

Address Box 997

Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 6		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
SB&A Co.	1	
Exploration Div.		
State Land Office		
U. S. G. S.		
Transporter	2	
ETS	1	✓

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Highsmith Fee, Well No. 4-D, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

I, Sec. 4, T. 25N, R. 2W, NMPM., Gavalin P. C. Ext. Pool

Unit Letter

Rio Arriba

County. Date Spudded. 9-7-57 Date Drilling Completed 9-16-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1570'S, 1025'E

Elevation 7580' Total Depth 3925' PBD

Top Oil/Gas Pay 3836' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3836-3851; 3860-3866; 3869-3884

Open Hole None Depth 3885 Depth Casing Shoe 3885 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>70</u>	<u>50</u>
<u>5 1/2"</u>	<u>3885</u>	<u>150</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 695 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 63,000 gallons water & 60,000# sand.

Casing Tubing Date first new Press. 974 Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by S n Juan Gas Corp. as the Highsmith Fee No. 4-D. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Company Highsmith Fee No. 4-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)  
Original Signed D. W. Meehan

By: \_\_\_\_\_ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

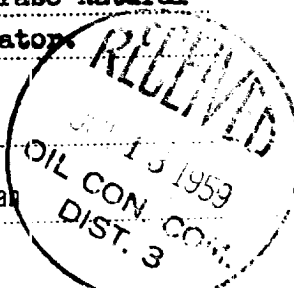
Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

Original Signed By

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3



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