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SANTA PE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL GAS			
OPERATOR				
PROBATION OFFICE				
Obecator				
N. 1. Din. 11.				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR PROBATION OFFICE Operator					
	l ·	Northwest Pipeline Corporation				
		Change in Transporter of:	Other (Please explain)			
	Recompletion L	Oil Dry Go Casinghead Gus Conde	nsate X			
	If change of ownership give name Earld address of previous ownerE	l <u>Paso Natural Gas Comp</u> a	ny, PO Box 990, Farmington	, New Mexico 87401		
I.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	crimation Kind of Lease	Leane No.		
	Highsmith D	4 Gavalin Pictu	.	Fee Fee		
	Light Letter I : 1570	O Feet From The South Lir	ne and 1025 Feet From The	. East		
),	25N _	2W , NMPM, Rio Arr			
	Line of Section Tov	mship ZJN Range	, INTER IN			
1.	Nume of Authorized Transporter of Cil Northwest Pipeline Co.	or Condensate 🕅 rporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive. Farmington, New Mexico 3: Address (Give address to which approved copy of this form is to be sent)			
-	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Cas Company Box 990, Farmington, New Mexico 37401					
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge.	is gas actually connected? When			
	If this production is commingled wit COMPLETION DATA			Plug Back Same Resty. Diff. Resty.		
• •	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Aes V. Dill. No. 3 V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations .			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
R.7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	I last recovery of total volume of load oil an	d must be equal to or exceed top allow-		
Υ.	OII, WELL Date First New Oil Run To Tanks	able for this d	Producing Method Producing Method	etc.)		
	Date : tiet Wew Cit Way 10 Laws		Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	JAN 29 1074			
	Actual Prod. During Test	Cil-Bbls.	Water-Bble. OIL CON. COM	Gds - MCF		
			DIST. 3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1001-MCF/D		(6) -1 (7)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing F. assure (Shut-in)	Chora Siza		
/1.	CERTIFICATE OF COMPLIAN	•		1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED		
				DEPENDENT RESTRICTED NO 5		
			This form is to be filed in co	ompliance with RULE 1104.		
	Series Alfravistic		well, this form must be accompanies tests taken on the well in accord	Led by E (andiation of the		

OFFICE SUPERVISOR (Title)

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, or number, or transporter, or other such change of condition.