NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		/	
FILE		7	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/_	
	GAS		
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Harold A. Yaffee Address Box 842, Aztec, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Change in Ownership XCasinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ J. R. Abraham, Box 842, Aztec, New Mexico 87410 II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease 50% Fee Lease No. State, Federal or Fee 50% Fed Tapacito PC Yaffee Location Feet From The S Line and 1850 Feet From The Unit Letter J County Range 3W Rio Arriba 25N Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas X or Dry Gas \_\_\_ Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Unit Box 990 Farmington New Mexico Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 2 25N 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Deepen Gas Well New Well Oil Well P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure <del>1970</del> Water - Bbls. Oil-Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 1 9 1970 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Emery C. Arrows
SUPERVISOR DIST. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

Agent (Title) (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.