DISTRICT I P = Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

Form C-136 **Originated 12/23/91** 

Submit original and 4 copies to the appropriate district office.

Indefinitely

JAN2 01994

Ending

Rulc 403.B(1) or (2	2)
Operator Name: Minel, Inc.	Operator No. 6060
Operator Address: 309 Washington SE, Albuquerque, NM	
Lease Name: Yaffee #2	Type: State Federal _× _ Fee
Location: <u>J-2-25N-3W</u>	
Pool: Tapacito P.C.	

#### APPROVAL PROCEDURE: Rule 403.B.(1)

Please attach a separate sheet with the following information.

- A list of the wells (including well name, number, ULSTR location, and API No.) included in this application. 1)
- A one year production history of each well included in this application (showing the annual and daily volumes).
- The established or agreed-upon daily producing rate for each well and the effective time period. 3)
- Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- The gas transporter(s) connected to each well.

Requested Effective Time Period: Beginning

# APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - List the wells which will be metered separately, including API No.
  - List the wells which will not be metered separately, including API No.
- Describe the proposed method of allocating production from non-metered wells.
- A one year production history of the wells which will not be metered showing the annual
- The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

## **OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	(2)	2 0
Signature:	Xac	1 Caddas
Printed Nar	ne & Title:	Jack Cayias
		Asst. Vice-President

## OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved	Until: Further Notice	_
Ву:	Original Signed by FRANK T. CHAVEZ	
Title:	ម្នាស់ម្តីស្សារ ស្រាស់វិទ្រ និ	

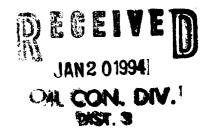
MINEL, INC. 309 WASHINGTON SE ALBUQUERQUE, NM 87112

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
75285	YAFFEE	2	30 039 06145	J 2 25N 3W	TAPACITO P.C.	FEDERAL	EL PASO



MINEL, INC. 309 WASHINGTON SE ALBUQUERQUE, NM 87112

METER	RUNS DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF	
75285	01/1993	YAFFEE 2	460	31	14.84	
	02/1993	YAFFEE 2	332		11.86	
	03/1993	YAFFEE 2	431	=	13.9	
	04/1993	YAFFEE 2	384		12.8	
	05/1993	YAFFEE 2	416		13.42	
	06/1993	YAFFEE 2	555		18.52	
	07/1993	YAFFEE 2	516	31	16.65	
	08/1993	YAFFEE 2	488		15.74	
	09/1993	YAFFEE 2	408	30	13.6	
	10/1993	YAFFEE 2		550 HRS		FLOW METER
	11/1993	YAFFEE 2		574 HRS		INSTALLED
				_		-NO DATE
TOTAL			3990			NOTIFIED
			=======	=		
AVERAGE					14.592	
					======	=



DATE: 12-12-92		Page	1 of 1	
FIEV DATE			-	
	ATTACHMENT			
	ALTERNATIVE METHOD			

LOW FLOW WELL LISTING

Operator Code 6060
Operator Name Minel Inc.

		<del></del>						
					TEAT	TIME	AGREE	1.77
				TEST	TEST	CALC.	VOLUM	
METER	WELL		AREA	PERIOD	FLOW	HOURLY RATE	DAILY RATE	VOLUME CLOSED
NO.	NAME	STATE	LOCATION	MCF	HOURS	MCF	MOF	CLOSED
140.	TANIVIC	SIAIE	LOCATION	IVICE	nouns	MCF	MCF	COMUNIONS
75-079	Delta #2	NM-31	Chaco	1319	5326.4	0.24	5.76	тс
75-285	Yaffee #2	NM-31	Chaco	3221	6009.2	0.53	12.72	тс
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								JAN2 01994
								OIL CON. DIV
								DIST. 3
						1		
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TC = Time Calculated Volume (Hourly)

AV = Agreed Upon Volume (Daily)