

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1750' FNL, 1650' FWL, Sec. 2, T-25-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-06169</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-291-52</p> <p>7. Lease Name/Unit Name Canyon Largo Unit</p> <p>8. Well No. 109</p> <p>9. Pool Name or Wildcat South Blanco Pict.Cliff</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

Clean out to PBTD @ 2894'. Acidize and foam fracture the Pictured Cliffs formation.  
Clean out and return well to production.

SIGNATURE Nancy Oltmanns (MDWPC/Regulatory Administrator for September 23, 1997)

(This space for State Use)

Approved by Cheryl Robinson Title APC Date 9/23/97

RTD power

**Canyon Largo Unit # 109**  
**Pertinent Data Sheet**

**API #:** 300390616900

**Location:** 1750 ' FNL & 1650 ' FWL, Unit F, Section 2, T25N, R06W, Rio Arriba County, New Mexico

**Latitude:** 36 ° - 25.85 '      **Longitude:** 107 ° - 26.38 '

**Field:** South Blanco PC

**Elevation:** 6677 ' GL  
6687 ' KB

**TD:** 2901 '

**PBTD:** 2894 '

**DP #:** 50514A

**Spud Date:** 9/8/61

**Compl Date:** 9/13/61

**Lease:** NM 4201-01 (St)

**GWl:** 89.23456 %

**NRI:** 73.89782 %

**Prop#:** 7972000

**Initial Potential:** Initial Potential = 3884 Mcfd  
Orig SIP = 829 psi

**Casing Record:**

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) &amp; Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
13 3/4	8 5/8	24 J-55	124	140	circ to surf
7 7/8	2 7/8	6.4 J-55	2,901	215	1720' @ 75% eff.

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
Tubingless"				

**Formation Tops:**

Ojo Alamo: 2,040 '  
Kirtland Shale: 2,346 '  
Fruitland: 2,617 '  
Pictured Cliffs: 2,820 '

**Logging Record:** ES

**Original Stimulation:** Perf'd 2834' - 2848' w/ 2 SPF, SWF w/ 33,674 gal wtr and 30,000# sd

**Workover History:** None

**Production History:** 7/97 PC capacity: 0.0 MCF/D. 7/97 PC cum: 823.0 MMCF.

**Pipeline:** EPNG

# Canyon Largo Unit # 109

Section 2 F, T-25 -N R-06 -W  
Rio Arriba, New Mexico

## South Blanco Pictured Cliffs Field Wellbore Schematic

