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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

11-20-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Penrose Production Company Florance, Well No. 3, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 4, T. 25 N, R. 3 W, NMPM, Tapacito Pool

Unit Letter

Rio Arriba

County. Date Spudded 9-28-63

Date Drilling Completed 10-3-63

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 7321 gr. Total Depth 3985 PBD

Top 61/Gas Pay 3900 Name of Prod. Form. Pictured Cliff

PRODUCING INTERVAL -

Perforations 3902 - 3929

Open Hole _____ Depth Casing Shoe 3985 Depth Tubing 3885

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3637 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3 point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80000 gal wtr 100000 20-40 sd 20000 10-20 sd

Casing Press. 835 Tubing Press. 837 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: W O connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 22 1963, 19____

Penrose Production Company

(Company or Operator)

By: James E. Mitchell
(Signature)

Title Geologist

Send Communications regarding well to:

Name Penrose Production Company

Address Box 807, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3