

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080565
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gunsite Butte Uranium Corp. Address 438 S. Main, Salt Lake City, Utah
 Lessor or Tract Florance Field W C State New Mexico
 Well No. 2 Sec. 5 T. 25N R. 3W Meridian NMPM County Rio Arriba
 Location 990 ft. N of N Line and 990 ft. E of E Line of Section 5 Elevation 7289
 (Check box relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John A. Egan, John A Egan

Date January 15, 1956 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 17, 1955 Finished drilling October 1, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3830 G to 3876 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	95'	75	Plug	10#	Displaced
5 1/2"	3830	100	Plug	10#	Displaced

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3876 feet, and from _____ feet to _____ feet.

Cable tools were used from 3830 feet to 3876 feet, and from _____ feet to _____ feet.

DATES

October 8, 1955 Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 7179 MCF, Comp. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1051-----

EMPLOYEES

<u>L. C. Smith</u>	Driller	<u>Hollis Gray</u>	Driller
<u>Lester Smith</u>	Driller	<u>Bert Chilton</u>	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3510	3510	Sand and Shale
3510	3580	70	Sand
3580	3830	250	Sand, Shale and Coal
3830	3876	46	Sand
			<u>TOPS</u>
			Ojo Alamo 3510
			Kirtland, Fruitland 3580
			Pictured Cliffs 3830

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1957 1960 1965 1970 1975

SECRET

10-8-55
 Jan 2066 Used 27 Nov 77
 Jan 1796 Nov 28 1966

Signature (Halliburton) 12,000 G Water 5100 G Water 25,000 G Water
Rate 750#, 12 600#, Rate 39 MIN

10-7-55

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pldgs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FORMATION	TOTAL FEET	TO—	FROM—
(Faint geological descriptions)	(Faint numerical values)	(Faint directional indicators)	(Faint source identifiers)