The second secon				
NO. OF COPIES RECEIVED			5	
DISTRIBUTIO				
SANTA FE	1			
FILE	1			
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
INANGPORTER	GAS	1		
OPERATOR	1			
PRORATION OF				

ſ	NO. OF COPIES RECEIVED	5					
ļ	DISTRIBUTION		NEW MEXICO OIL. CO	ONSERVATION COMMISSION	Form C -104		
ļ	SANTA FE	<u>' </u>	_	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		,	AND	Effective 1-1-65		
	U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS		
	LAND OFFICE	_					
	TRANSPORTER GAS (
-	OPERATOR						
1.	PRORATION OFFICE						
	Operator AMOGO B	DA DEV	MTON COMMAND				
	AMOCO PRODUCTION COMPANY						
	501 Air	port	Drive, Farmington, New 1	iexico 87401			
ł	Reason(s) for filing (Check pro			Other (Please explain)			
	New Well		Change in Transporter of:		of gas transporter from		
	Recompletion		O11 Dry Gas	of New Mexico	Gas Company to Gas Company		
ļ	Change in Ownership		Casinghead Gas Conden	sate OI NEW MEXICO			
	If change of ownership give hand addings of previous own DESCRIPTION OF WELL Lease Name Jiearilla Contrac	AND	Well No. Pool Name, Including Fo	!	Lease Lease No. ederal or Fee Indian 147		
	Location	1190	North In	790	Rest		
	Unit Letter;	1430	Feet From The Lin	e andFeet F	rom The		
	Line of Section 6	То	waship 25N Range	W, NMPM,	Rio Arriba County		
111.	DESIGNATION OF TRAN	SPOR'	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporte	er of Oil	or Condensate	P. O. Box 108, Farm	approved copy of this form is to be sent)		
	Plateau, Inc. Name of Authorized Transports	er of Ca	singhead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)		
	Gas Company of No		rieo	!	comfield, New Mexico 87413		
	If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge. A 6 25N 5W	Is gas actually connected?	NA (completed 4-5-61)		
	If this production is comming	zled wi	th that from any other lease or pool,	give commingling order number	:		
	COMPLETION DATA						
	Designate Type of Co	moletic	on - (X)	New Well Workover Deepe	en Prug Buck Sume Nes V. Bill. Nes V.		
			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded		Date Compt. Ready to Frod.				
	Elevations (DF, RKB, RT, GR	, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
					De al Carte Shape		
	Perforations				Depth Casing Shoe		
			TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	NOLL SIZE						
1 .7	TECT DATA AND DECI	EST E	OR ALLOWARIE. (Test must be a	fter recovery of total volume of loa	ed oil and must be equal to or exceed top allow		
▼.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To To	ink s	Date of Test	Producing Method (Flow, pump,	gas tijt, etc.		
				Casing Pressure	Choke Size		
	Length of Test		Tubing Pressure	Cdaing Pleasure			
	Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF		
	_						
	·				And the second second		
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1881-MCF/D						
	Testing Method (pitot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OIL CONSERVATION COMMISSION					
VI.	CERTIFICATE OF COM	PLIAN	CE				
	I hereby cartify that the rul	es and	regulations of the Oil Conservation	APPROVED UCL 2	2 1976		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Chandle 19 19 19 19 19 19 19 19 19 19 19 19 19				
	\mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L}			This form is to be filed in compliance with RULE 1104.			

VI.

& Secto (Signature) Area Adm. Supvr.

(Title)

October 27, 1976 (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.