

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gunsite Butte Uranium Corporation, Ruddleok, Well No. 1, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

Sec. 3, T. 25 N., R. 3 W., NMPM, Tapacitos P.G. Pool
Unit Letter

Rio Arriba County. Date Spudded Nov. 24, 1956 Date Drilling Completed Dec. 27, 1956

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7456 DE, 7446 Gr. Total Depth 6295 ft. PBD 4107 ft.

Top Oil/Gas Pay 4018 ft. Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 4018 to 4043 ft.

Open Hole 6270 to 6295 - cmtd. Depth Casing Shoe 6270 ft. Depth Tubing 4076 ft.

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 200 MCF/Day; Hours flowed 24 hrs Choke Size 5 1/2" csg

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	180.69'	100
5 1/2"	6269'	175 1st st 100 2nd st
2 3/8"	4076'	
EUE		

Method of Testing (pitot, back pressure, etc.): Pitot - Manometer

Test After Acid or Fracture Treatment: 2,050 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Method of Testing: 7-day Shutin, 3 hr blowdown - Pitot.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 25,000 gals. water, 25,000# sand

Casing Tubing Date first new

Press. 1000# Press. 950# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Plugback from 6270 to 4107 ft. because of lost tools in hole.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 24 1957, 19

Gunsite Butte Uranium Corporation
(Company or Operator)

By Lee W. Kilgore
Lee W. Kilgore (Signature)

Title Agent

Send Communications regarding well to:

Name Lee W. Kilgore

Address 211 1/2 West Main St., Farmington, N. Mex.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
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