

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Graham Royalty, Ltd.	8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 805' FNL, 798' FWL	10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7379' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T25N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU 5/16/88
2. POOH with rods, pump and tubing
3. Schlumberger ran Casing Inspection Log
Results indicate probable holes at \pm 325', 342', 520', 530', 1935', 2490'.
4. TIH with tubing and rods
5. RDMO

Log attached for your files

RECEIVED
MAIL ROOM
03 JUN 22 AM 11:00
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
JUN 29 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Shelley L. Davis TITLE Division Manager DATE June 20, 1988
(This space for Federal or State office use) ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE 23 1988
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY gmm