SA TAFE /	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
Operator Gulf Oil Corporation			
Box 670, Hobbs, New M	exico 88240		
Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	s	ator, effective 1-1-75
f change of ownership give name and address of previous owner	Cenard Oil & Gas Co,, Bo	x 446, Dallas, Texas 7	5221
DESCRIPTION OF WELL AND DESCRI	Well No. Pool Name, Including Fo	ormation Kind of Lea	use Lease No.
H. A. Yaffee	1 Tapacito PC	State, Fede	Fral of Fee Federal 080565A
Unit Letter A ; 79	O Feet From The North Line	e and 790 Feet Pro	m The East
_			o Arriba County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas El Paso Natural Gas Co. If well produces oil or liquids,		Address (Give address to which app Address (Give address to which app Box 990 Farmington	proved copy of this form is to be sent) proved copy of this form is to be sent) New Mexico 87401
give location of tanks.		CHEN	
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give communiting blue manben	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		New Yell Morkover	Plug Back Same Res.V. Diff. Res.V.
Date Spudded	Date Compl. Ready to Prod.	New Yell Liferkover 19 Perpen	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tota Dept EB CON. COM.	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF ,
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

1.

II.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•
87.	
Blankiels	
(Signature)	
Area Engineer	
(Title)	

February 26, 1975

OIL CONSERVATION COMMISSION 1974

APPROVED_ By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.