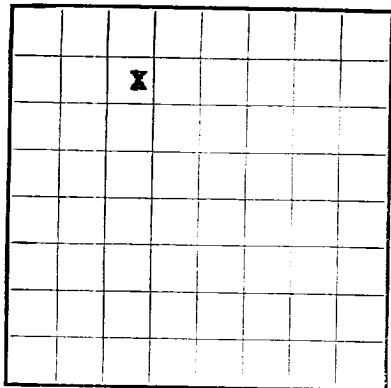




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078035
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 577, Farmington, New Mexico
Lessor or Tract San Juan Large Unit Field San Blanco P.G. State New Mexico
Well No. 57 Sec. 2 T. 22N R. 10E Meridian 10N County Rio Arriba
Location 1150 ft. N of N Line and 1220 ft. E of N Line of Section 2 Elevation 5776'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 11, 1959Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 23, 1959 Finished drilling Feb. 23, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2122 to 2132 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 rd.	J-55	122'	Hawes				Surface
5 1/2	15.5	8 rd.	J-55	2936'	Baker				Prod. cas.
3 1/4	2.4	8 rd.	Grade A	2932'					Sighon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	132'	35	Circulated		
5 1/2	2946'	5	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 135 feet to 2946 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 135 feet, and from _____ feet to _____ feet

DATES

Feb. 23, 1959 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1753, 000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 252 A.C.I. 1300 WT/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2230	2230	San to gray cr-grn ss interbedded w/gray sh.
2230	2406	176	Ojo Alamo ss. White cr-grn s.
2406	2624	218	Kirtland form. Gray sh interbedded w/tight gray fine-grn ss.
2624	2832	208	Fruitland form. Gray carb sh, scattered coals, coals and gray, tight, fine-grn ss.
2832	2911	79	Pictured Cliffs form. Gray, fine-grn, tight, varicolored silt ss.
2911	2946	35	Lewis formation. Gray to white dense sh w/silty to shaly ss breaks.

